District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505 .

State of New Mexico Energy Minerals and Natural Resources

Form C-101 March 4, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPL	JCATI	ON	FOR	R PERMIT	TO D	RILI	<u>, RE-E</u>	NTE	R, DE	CEPEN	N. PLUGBAC	<u>CK. OR</u>	ADI	D A ZONE
				Operator Name a	nd Addre	55						OGRID	Number	3659
Capataz Operating Inc										30.02	5 API NI		45	
340	TY Code			B ⁺	Iq K	ick	Property N	ame					• Well	NO. 1
		-			5	-	urface I	Locat	ion					
UL or lot no.	Section	Tow	nship	Range	Lou		Feet from the North/South line		Feet from the	East/Wes	t line	County		
L C	13	2	0s	<u>385</u>			330			rth	1650	West		Lea
· · · · · · · · · · · · · · · · · · ·			··········	⁸ Proposed I									. <u> </u>	,,,,
UL or lot no.	Section	Tow	nship	Range	Lot I	dan	Feet from	n the	North/Si	outh line	Feet from the	East/Wes	t line	County
			*P	roposed Pool 1			<u> </u>	/		<u></u>		osed Pool 2		/
	use ,	Ab	0						<u> </u>	Hous				
·····	1	F	-	Dril	ling P	it Loc	ation a	nd Ot	her In	format	ion	r		
UL or lot no.	Section		vnship	Range	Lou	[dn	Feet from		1	outh line	Feet from the	East/We		County
C	13	_2	05	38E		. <u>.</u>	330		No	rth	1650	Wes		Lea
Depth to ground	WRICT	42	1		Distance	from nea	rest fresh wa	001			Distance from neares		a	
'' Work	Type Code			12 Well Type Code	;	ľ	/able در	Rotary		1	Lease Type Code			nd Level Elevation
New D	rill		0]	Rotar	У			F 3553			53
¹⁶ M	ultiple			¹⁷ Proposed Depth 7800			"Form AbO	Patterson 9/15/04				²⁰ Spud Daic		
				21	Propos	sed C	asing ar	nd Ce	ment	Progra	m .n	22.5		<7283
Hole S	ize		Casi	ng Size		g weigh			Setting D		Sacks of Ce			Estimater
12-1/4			8-5	/8				650 850		850	200	23. ^{([]}	Surface	
7-7/8			5-1				800	800 1400		1.00	~ <u>7</u> ~	Surface		
											15	*~	4000	S N
									192		1	CN A		
									~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	82m	216	31.9		
									the data (	on the pre	sent productive zone			
				am, if any. Use ad					6501			n + +	0 51	ırf 1650'
														in OH logs
Evalua	ite á	nđ	run	<u>5-1/2"</u>	cas	ing	<u>if j</u>							
¹³ I hereby cer	tify that the	infor	mation	given above is true	e and con	nplete to it will l	the best			OT C	ONSERVAT	ם אסוי	ivisi	ION
of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC equidelines , a general permit , or an (attached) alternative OCD provided plan .						, or	OIL CONSERVATION DIVISION							
an (attached)	) alternativ	k OC	D-p	oved plan L.				Appro	wed by:					
		$\mathbb{V}$	/N N								>			
Signature:		R	UN	$\sim$						an	132	Z	-	
Printed name: H Scott Lavis								Ticle: PETROLEUM ENGINEER						
Title:		ent							val Date:	JUN	2 2 2004 F	Expiration I		
E-mail Addre	ss: ca	pat	tazh	sd@aol.	com									
Date: 6-2				Phone:				Condi	tions of A			· · · · · · · · · · · · · · · · · · ·	· · · · · ·	
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CAPATAZ

DISTRICT 1 1623 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-102
DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210	Energy, Minerals, and Natural Resources Department OIL CONSERVATION DIVISION	Revised August 15, 2009 Submit to Appropriate District Office State Lease - 4 copies
DISTRICT III 1000 Rio Brasss Rd., Astec, NM 87410	1220 South St. Francis Dr.	Fee Lease - 3 copies
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, New Mexico 87505	AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		² Puol Code					
30-025-3674		5 15200	D-K; ABO				
Proparty Code			⁵ Property Name		• Well Number		
			BIG KICK		1		
OGRID No.			⁸ Operator Name		Elevation		
3659		CAPATAZ (	OPERATING COMPANY		3559'		

Surface Location									
UL or lat no.	Section	Township	Bauge	Lat Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	13	20 SOUTH	38 HAST, N.M.P.M.		330'	NORTH	1650'	WEST	IRA
							· · · · · · · · · · · · · · · · · · ·		

Bottom Hole Location If Different From Surface									
VL er lat no.	Section	Township	Rauge	Lot ide	Feel from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres ¹³ Joint or Infili ¹⁶ Consolidation Co		14 Consolidation Code	13 Order N	¢.					

## NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 JJO' NAD 27 NM E ZONE X = 878409 Y = 578675 LAT.: N JZ 34'48" LONG.: W 103'06'18"		"OPERATOR CERTIFICATION
		Agent June 24, 2004 Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Base Bas
		JUNE 24, 2004 Date of Survey Supervision of Survey Official Electrony Supervision of Survey Official Electrony Supervision of Survey Official Electrony Supervision of Survey Official Electrony Supervision of Survey Supervision of Survey Super
		BEZNER NO. 7920 5 ONAL AND V. BEZNER R.P.S. 17920 JOB 95906 / 70SE / J.C.P.

#### BLOWOUT PREVENTER

# 3000 PSI WP

## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.



TO HUDICHS SEPARATON ADJUSTABLE CHOKE

Form C-144 March 12, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Is pit or below-grade tan	de Tank Registration or Clos k covered by a "general plan"? Yes 🗌 1	No
	or below-grade tank D Closure of a pit or below-	
Operator CAPATAZ OPERATING, MC. Address: P.O. BOX 10549, Milland, TX.	Telephone: <u>752 620 0020</u>	e-mail address: CAPA (A CA SIXCHOL)
Facility or well name: BK KICKAPI #:	U/L or Qtr/Qtr C Sec /3	1205 R 38E
County: LEA Latitude Longitude	NAD: 1927 🗖 1983 🗍 Surface	
30-0	25-36745	-
<u>Pit</u>	Below-grade tank	
Type: Drilling 🗹 Production 🗋 Disposal 🗍	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
	Double-walled, with leak detection? Yes I If	not, explain why not.
Liner type: Synthetic Thickness <u>20</u> mil Clay    Volume <u>/200</u> bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet 🗸	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) <b>? 0</b>
	100 feet or more	( 0 points)
Wellback exected and (Leasther 200 fort from a minute demontio	Yes 🗸	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points) 20
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
rrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more 🖌	( 0 points)
	Ranking Score (Total Points)	40
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Inc	licate disposal location:
onsite 🔲 offsite 🔲 If offsite, name of facility	(3) Attach a general description of remedial a	action taken including remediation start date and end
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth belo		
diagram of sample locations and excavations.		, .
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines , a Date:	my knowledge and beliet <b>/ further certify that it</b> general permit <b>, or et</b> (attached) alternative	the above-described pit or below-grade tank has OCD-approved plan .
Printed Name/Title H. SCOTT DAVIS · AGENT	Signature X//M	-
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	relieve the operator of liability should the contents	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or
Approval: Date: 6/22/04		
Printed Name/TitlePETROLEUM ENGINEER	_Signature	ant
	e.	
· · · · · · · · · · · · · · · · · · ·		

CAPATAZ OPERATING, INC.

BIG KICK No. 1

# DRILLING PIT DIAGRAM



CAPATAZ OPERATING, INC.

and the second second

BIG KICK No. 1

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## DRILLING PIT DIAGRAM



CAPATAZ OPERATING, INC.

BIG KICK No. 1

# DRILLING PIT DIAGRAM

