

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-24543

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2229

7. Lease Name or Unit Agreement Name

Phillips E State

8. Well Number

18

9. OGRID Number

10. Pool name or Wildcat

Maljamar GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

4001 Penbrook, Odessa, TX 79762

4. Well Location

Unit Letter F : 1,980 feet from the North line and 1,980 feet from the West line

Section 15 Township 17-S Range 33-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,174 GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL F Sect 15 Twp 17-S Rng 33-E Pit type steel Depth to Groundwater 197' Distance from nearest fresh water well N/A

Distance from nearest surface water N/A Below-grade Tank Location UL      Sect      Twp      Rng      ;

     feet from the      line and      feet from the      line *used steel pit on location*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugged wellbore diagram and plugging activity 06/16/04 thru 06/18/04

Approved as to plugging of the Well Bore  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE Petroleum Engineer DATE 06/30/04

Type or print name James F. Newman, P.E. E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

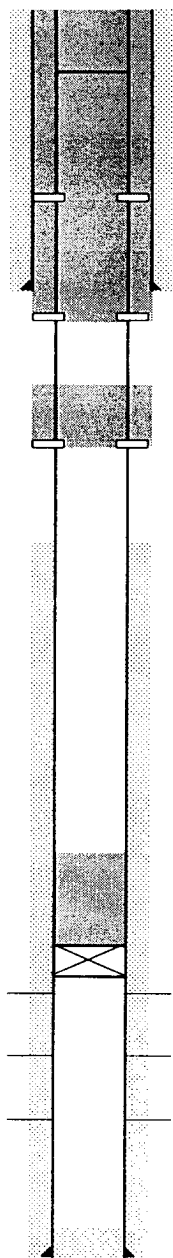
(This space for State use)

APPROVED BY Harry W. Wink OIL FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 06 2004  
Conditions of approval, if any:

# Plugged - ConocoPhillips - Permian Basin Business Unit

June 21, 2004

GL 4174', DF 4183', RKB 4184'



5) 10 sx C cmt 93' - surface  
Balanced - **Surface Plug**

4) 80 sx C cmt 310 - 93' in 4-1/2" csg  
Sqzd Under Pkr 310' - surface in  
4-1/2" x 8-5/8" annulus

8 5/8" 20# H-40 ST&C @ 424' w/300 sx  
(Circ'd - 12-1/4" Hole)

3) 50 sx C cmt 474 - 310'  
Sqzd Under Pkr - TAGGED - **Shoe Plug**

2) 50 sx C cmt 1,664 - 1,557'  
Sqzd Under Pkr - TAGGED - **Salt Plug**

TOC at 2800' by temperature survey.

1) CIBP @ 4,316' w/ 25 sx C cmt to 3,936'  
Balanced - **Grayburg / San Andres Plug**

4382' - 4387' w/ 4 SPF (20 holes).

4435' - 4440' w/ 4 SPF (20 holes).

4484' - 4489' w/ 4 SPF (20 holes).

4 1/2" Casing (7 7/8" hole)  
set @ 4539', 300 sx cmt.  
TOC at 2800' by temperature survey.  
130 jts - 11.6#, N-80, LT&C.

PBTD: 4504'  
TD: 4540'

Lease & Well No.: **Phillips State E #18**

Well Category: One Status : Shut in Producer  
Area: New Mexico  
Subarea: Maljamar  
Field : Maljamar Grayburg/San Andres  
API Number: 30-025-24543  
Legal Description: 1980' FNL, 1980' FWL, Sec 15, T-17-S, R-33-E  
Lea County, New Mexico  
Spudded: 12/23/1973  
Completed: 01/07/1974

## Well History:

- 1/74 Perf'd Grayburg 4382-87' and 4435-40' w/ 4 spf (40 holes).  
Acidz 4435-40' w/ 500 gal 12% HCl / 6% HF. Acidz 4382-87' w/ 500 gal 12% HCl / 6% HF. Frac'd 4382-4440' overall dwn csg w/ 13,000 gal refined oil and 13,000 lbs 20-40 mesh sand in 2 stages. Flshd w/ 80 bbls refined oil. Overflshd w/ 60 bbls refined oil. Max P 5850#. AIR 20 bpm. ISIP 3400#. IPP 17 bo, GOR 976, 0 bw / 24 hrs on 2/8/74.
- 4/75 Perf'd Grayburg 4484-89' w/ 4 spf (20 holes). Frac'd 4382-4489' overall dwn csg w/ 20,000 gal refined oil, 24,000 lbs 20-40 mesh sand, and 500 gal 12% HCl / 6% HF acid in 3 stages. Flshd w/ 70 bbls refined oil. Max P 6000#. AIR 20 bpm. ISIP 4000#. Prod before: 4 bo, 0 mcf, 0 bw / 24 hrs on 3/20/75. Prod after: 18 bo, GOR 812, 7 bw / 24 hrs on 5/9/75.
- 4/80 Acidz 4484-89' w/ 250 gal 12% HCl / 6% HF. Acidz 4435-40' w/ 250 gal 12% HCl / 6% HF. Acidz 4382-87' w/ 250 gal 12% HCl / 6% HF. Frac'd 4382-4489' overall dwn csg w/ 13,000 gal refined oil and 27,000 lbs 20-40 mesh sand in 2 stages. Flshd w/ 70 bbls refined oil. Max P 6200#. AIR 15 bpm. ISIP 4500#. Prod before: 5 bo, GOR 645, 0 bw / 24 hrs on 3/27/80. Prod after: 35 bo, GOR 436, 1 bw / 24 hrs on 4/16/80.

## CEMENT PLUGS



- 1) CIBP @ 4,316' w/25 sx C cmt to 3,936' - Balanced (**GBSA**)
- 2) 50 sx C cmt @ 1,664-1,557' - Sqzd Under Packer - TAG (**Salt**)
- 3) 50 sx C cmt @ 474-310' - Sqzd Under Packer - TAG (**Shoe**)
- 4) 80 sx C cmt @ 310 - 0' - Sqzd Under Pkr in annulus (**Surface**)
- 5) 10 sx C cmt @ 93' - surface (**Surface**)

## P&A COMMENTARY

6/16 - 6/18/04: Set CIBP @ 4,316'. Pmpd 25 sx C cmt cap on CIBP to 3,936'.  
Perf'd 4-1/2" csg @ 1,664'. Sqzd 50 sx C cmt under pkr 1,664 - 1,564'.  
Tagged @ 1,557'. Perf'd 4-1/2" csg @ 474'. Sqzd 50 sx C cmt under pkr  
474 - 374'. Tagged @ 310'. Perf'd 4-1/2" csg @ 310'. Sqzd 80 sx C cmt  
under pkr 310' to surface. Pmpd 10 sx C cmt 93' to surface.

Tim L. Chase  
Senior Engineer Technician  
Triple N Services

6/21/2004

## Daily Activity Report



ConocoPhillips  
Phillips State "E" #18  
Lea County, New Mexico

Job #4530

### 06/16/04 Wednesday

Notified OCD, Johnny Robinson. MI Triple N rig #25 and plugging equipment. Unseat pump. POOH w/ 96 3/4" 80 5/8" & pump. Circulated mud and ND wellhead, NU BOP. POOH w/ 140 jts 2 3/8". RU lubricator, gauge ring to 4,400'. POOH. RIH w/ 4 1/2" HM tbg-set on 120 jts. SDFN due to wind & hail.  
RT: 10:00 - 8:30 10.5 CRT: 10.5 hrs

### 06/17/04 Thursday

OCD, Johnny Robinson on location. Held safety meeting on lockout/tagout. RIH w/ tubing and set 4 1/2" HM tbg-set CIBP @ 4,316'. Loaded hole w/ mud and pumped 25 sx C cmt 4,316 - 3,936'. POOH w/ tbg. RU lubricator. RIH w/ wireline and perforated @ 1,664'. POOH w/ wireline. RIH w/ packer to 1,179'. Loaded hole, set packer, and established rate of 2 BPM @ 500 psi. Squeezed 50 sx C cmt 1,664 - 1,564', final rate of 2 BPM @ 450 psi, ISIP 300 psi. WOC 2 1/2 hrs. Released packer, POOH w/ packer. RU lubricator. RIH w/ wireline and tagged plug @ 1,557', PUH and perforated @ 474', POOH w/ wireline. RIH w/ packer to 93'. Loaded hole, set packer, and established circulation in 4 1/2 x 8-5/8" annulus. Squeezed 50 sx C cmt 474 - 374'. WOC 3 hrs. Well was flowing inside 4 1/2" csg. SDFN.  
RT: 7:00 - 4:30 9.5 CRT: 20.0 hrs

### 06/18/04 Friday

OCD, Johnny Robinson on location. Held safety meeting on PPE. Flow inside 4 1/2" casing, and in 4 1/2 x 8 5/8" annulus. RIH w/ wireline and tagged cmt @ 310', POOH w/ wireline. RIH w/ packer to 280'. Loaded hole, set packer, pressured up to 1,500 psi, does not pressure-test. POOH w/ packer. RU lubricator and perforated @ 310', POOH w/ wireline. RIH w/ packer to 93'. Loaded hole, set packer, and established circulation in 4 1/2 x 8-5/8" annulus. Squeezed 80 sx C cmt 310' to surface. POOH w/ packer. Pumped 10 sx C cmt 93' to surface, POOH w/ tbg. ND BOP and NU wellhead. RDMO.  
RT: 8:00 - 1:00 5.0 CRT: 25.0 hrs