

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive , Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-26974
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	432
9. Pool name or Wildcat	HOBBS (G/SA)
SECTION 32	
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3629' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR
2. Name of Operator	OCCIDENTAL PERMIAN, LTD.
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter I : 1400 Feet From The SOUTH Line and 1300 Feet From The EAST Line Section 32 Township 18-S Range 38-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3629' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. Pull Injection equipment.
Sqz San Andres Zone 1a and 1b. Drill out cmt and test sqz to 1200 psi. Held OK.
Perforate 4100-03, 4108-27, using 4" gun , 1 JSPF and 120 deg phasing. (14 holes) *** Tight spot @4134' and 4195'.
Stimulate perms below 4100' - 4214' w/1000 g 15% NEFE HCL acid.
RIH w/Guiberson pc UNI VI pc pkr. XL on/off tool w/1.875 ss "F" nipple.
Set pkr @3933'. 127 jts 2-7/8" Duoline tbq.
Circ csg w/110 bbl pkr fluid.
Test csg to 560 psi for 30 min and chart for the NMOCD..
RDPU. Clean Location.
Returned to injection 06/23/2004.

Rig Up Date: 06/11/2004
Rig Down date: 06/22/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE Workover Compl Specialist DATE 06/26/2004
TYPE OR PRINT NAME Robert Gilbert PHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 06 2004

CONDITIONS OF APPROVAL IF ANY:

