Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources	Form C-103 March 4, 2004			
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-33219			
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE   FEE X			
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 27820			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit			
1. Type of Well: Oil Well X Gas Well Other	8. Well Number			
2. Name of Operator	9. OGRID Number			
Energen Resources Corporation				
3. Address of Operator	10. Pool name or Wildcat			
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 4. Well Location	Lovington, Strawn, West			
Unit Letter B: 1346 feet from the North line and	1980 feet from the East line			
Section 6 Township 16S Range 36E	NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.				
3954 GR				
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached	0			
Pit location: UL Sect Twp Rng Pit type Depth to Groundwater Below-grade Tank Location UL Sect	Distance from nearest fresh water well			
feet from the line and feet from the line	Twp;			
	03A5678970			
12. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:			
	NG OPNS.			
DUNI OR ALTER CLOSES	PEUG ANDO PLATENT			
PULL OR ALTER CASING				
OTHER: OTHER:	2021222			
	1 1			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gi of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion.	ve pertinent dates, including estimated date wellbore diagram of proposed completion			
4/5-4/28/2004: MIRU a PU, POOH w/rods and pump. Isolated casing leak jts of open-ended tbg. to 7456'. RU a pmp truck, spotted 3 sx of sand wireline, RIH and pulled a CBL-GR-CCL from 10,000' back up to 8,800'. w/CBL tools, RIH w/4" csg gun and shot 4-90 degree phased sqz holes @ w/2-7/8"X5-1/2" Watson AST pkr & 238 jts of 2-7/8" tubing, set pkr @ 9 out bradenhead. SI the well. Opened well, RIH w/5-1/2" cmt retainer a RU Schlumberger cementing equip. Set retainer, stung in, pumped 1000s w/200sx Class H neet. Total slurry vol was 485.7 bbl. Stung out of relationships of the state of the	w/30 BFW. POH w/tbg. RU JSI Determined TOC to be @9640'. POOH 9500'. POOH & RD wireline. RIH 397'. Pumped 260 BFW down tbg and nd 283 jts of 2-7/8" tbg to 9397'. x 35/65 POZ H w/6% salt. Tailed			
I hereby certify that the information above is true and complete to the heat of much and the	11 " 0			
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit	_or an (attached) alternative OCD-approved plan			
Type or print name Carolyn Larson E-mail address:				
(This space for State use)	Telephone No. 432 684-3693			
APPROVED BY Law 1). WINE OC FIELD REPRESENTATIVE IL/STAFF MANAGER				
Conditions of approval, if any	JUL 0 6 2004			
	502 W 6 ZUU4			

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4. Well Location					
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Section 6	Township 16S	Range 36E	NMPM	County Lea	
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Pit or Below-grade Tank Application (For p			d)		
Pit location: UL SectTwp			•	earest fresh water well	
Distance from nearest surface water_	Below-grade Tank Location	UL Sect	Twp Rng	;	
feet from the line a	nd feet from the	line		and the same of th	
12 Check A	ppropriate Box to Indicate	Noture of Notice	Panart artistan D		
NOTICE OF INTE			SEQUENT REPO		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	11 图影学	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OF S	PBUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB		6	
OTHER:	Г	OTHER:		: ez 7070	
	d	<del></del>			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
(cont) Circulated 34 bbls PPG. Slurry vol. was 124. POOH w/tbg and setting too retainer and fell thru - ncmt from 5848' to 8626'. PRIH w/Watson pkr & 182 jts 5785' & 5717', held good. jts 2-7/8" tbg, set pkr @ 6	7 bbl. Stung out of reta 1. SI the well.Opened up o cmt under retainer. RI OOH w/tbg., rig up Baker tubing. Set pkr @ 6056' Drill cmt to 9648', RIH	iner & reversed ou well and washed cm H w/2 jts tubing. Hughes and run bon and tested 700# f w/tbg. Tagged san	t the tubing. RD S t down to retainer. Circulated hole dow d log. Logged from or 30 mins. Held G d on RBP @ 11,373'.	Schlumberger and . Drilled wn casing. Drilled n 9288' to 6800'. Good. Tested @	
I hereby certify that the information ab	ove is true and complete to the	best of my knowledge	and belief. I further cert	tify that any pit or below-	
grade tank has been will be constructed or ck	osed according to NMOCD guideline	s, a general permit [	or an (attached) alterna	tive OCD-approved plan	
SIGNATURE CAROLINE	Jana TIT	LE Regulator mail address:	ry Analyst DA	ATE 6-28-04	
Type or print name Carolyn Larse	on E-I	nan address:	Telephor	ne No. 432 684-3693	
(This space for State use)	ORIGINAL SIGNI GARY W. WINET				
APPROVED BY	GARY W. WINN	ED BY FLE	DAT	re	
Conditions of approval, if any:	TIELD REPRES	ENTANA	DA		
•		entanne nystaff a	ANAGER		

State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources March 4, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-33219 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 27820 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A West Lovington Strawn Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 15 2. Name of Operator 9. OGRID Number Energen Resources Corporation 3. Address of Operator 10. Pool name or Wildcat 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 Lovington, Strawn, West 4. Well Location 1346 1980 North East Unit Letter \_ feet from the line and \_ feet from the\_ line Section 6 Township 16S 36E **NMPM** Range County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3954' GR Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit location: UL \_\_\_\_\_\_ Sect \_\_\_\_\_Twp \_\_\_\_Rng \_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_ Sect \_\_\_ Twp \_\_\_\_ Rng \_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT/REPORT OF: ALTERING CASING 🔲 PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PEUGARD **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. (cont) Set retainer @ 5717", sting back in and squeeze w/600sks Class "C", slurry vol of 141 bbls. POOH w/tubing. SD till Monday, WOC. RIH w/new drill collars, tag cmt @ 5657'. Drill out to retainer @ 5717'. Drill cmt to 5929', fell out of cmt @ 5929'. Test csg to 800#, held good for 45 mins. Rig up reverse unit, circulated down to RBP w/300 bbls produced water. Release RBP, POOH w/tubing, retrieving head & RBP. Rig down tubing equipment. RIH w/20-125-RHBC-20-5-4-0 rod pump. Load tubing w/13 bbls produced water pressured to 500#. Held Good. Pressured to 500# w/pumping unit. On production. Rig down Basic Energy Services w/o unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has begn/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan Caran TITLE\_\_\_ Regulatory Analyst DATE -E-mail address: carolyn.larson@energen.com Type or print name Carolyn Larson Telephone No. 432 684-3693 (This space for State use) ORIGINAL SIGNED BY \_DATE JUL 0 6 2004 BARY W. WHINKE

OC FIELD REPRESENTATIVE WEFAFF MANAGER

APPROVED BY

Conditions of approval, if any: