

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-33219
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 27820
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 15
9. OGRID Number
10. Pool name or Wildcat Lovington, Strawn, West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705
4. Well Location Unit Letter <u>B</u> : <u>1346</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>6</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3954' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5-4/28/2004: MIRU a PU, POOH w/rods and pump. Isolated casing leak between 5854' & 5888'. RIH w/224 jts of open-ended tbg. to 7456'. RU a pmp truck, spotted 3 sx of sand w/30 BFW. POH w/tbg. RU JSI wireline, RIH and pulled a CBL-GR-CCL from 10,000' back up to 8,800'. Determined TOC to be @9640'. POOH w/CBL tools, RIH w/4" csg gun and shot 4-90 degree phased sqz holes @ 9500'. POOH & RD wireline. RIH w/2-7/8"X5-1/2" Watson AST pkr & 238 jts of 2-7/8" tubing, set pkr @ 9397'. Pumped 260 BFW down tbg and out bradenhead. SI the well. Opened well, RIH w/5-1/2" cmt retainer and 283 jts of 2-7/8" tbg to 9397'. RU Schlumberger cementing equip. Set retainer, stung in, pumped 1000sx 35/65 POZ H w/6% salt. Tailed w/200sx Class H neet. Total slurry vol was 485.7 bbl. Stung out of retainer, circulated hole w/198 BFW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 6-28-2004

Type or print name Carolyn Larson

E-mail address:

Telephone No. 432 684-3693

(This space for State use)

APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of approval, if any: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

JUL 06 2004

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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(cont) Circulated 34 bbls cement to the pit. Set retainer, stung in, pumped 600sx Class H neet @ 15.6 PPG. Slurry vol. was 124.7 bbl. Stung out of retainer & reversed out the tubing. RD Schlumberger and POOH w/tbg and setting tool. SI the well. Opened up well and washed cmt down to retainer. Drilled retainer and fell thru - no cmt under retainer. RIH w/2 jts tubing. Circulated hole down casing. Drilled cmt from 5848' to 8626'. POOH w/tbg., rig up Baker Hughes and run bond log. Logged from 9288' to 6800'. RIH w/Watson pkr & 182 jts tubing. Set pkr @ 6056' and tested 700# for 30 mins. Held Good. Tested @ 5785' & 5717', held good. Drill cmt to 9648'. RIH w/tbg. Tagged sand on RBP @ 11,373'. RIH w/pkr & 182 jts 2-7/8" tbg, set pkr @ 6056'. Test below packer to 850#, lost 20#. RIH w/retainer.

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SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 6-28-04

Type or print name Carolyn Larson E-mail address: \_\_\_\_\_ Telephone No. 432 684-3693

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APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

ORIGINAL SIGNED BY  
GARY W. WINKLE  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

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(cont) Set retainer @ 5717", sting back in and squeeze w/600sks Class "C", slurry vol of 141 bbls. POOH w/tubing. SD till Monday, WOC. RIH w/new drill collars, tag cmt @ 5657'. Drill out to retainer @ 5717'. Drill cmt to 5929', fell out of cmt @ 5929'. Test csg to 800#, held good for 45 mins. Rig up reverse unit, circulated down to RBP w/300 bbls produced water. Release RBP, POOH w/tubing, retrieving head & RBP. Rig down tubing equipment. RIH w/20-125-RHBC-20-5-4-0 rod pump. Load tubing w/13 bbls produced water pressured to 500#. Held Good. Pressured to 500# w/pumping unit. On production. Rig down Basic Energy Services w/o unit.

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