

2-27-04: 4:58PM;ConocoPhillips

915 368 1473

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Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

5. Lease Serial No.

029410B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

30-025-00770

10. Field and Pool, or Exploratory Area

Maljamar G-SA

11. County or Parish, State

Lea, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

4001 Panbrook, Odessa, TX 79762

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FNL & 1980' FNL
SEC. 30, T-17S, R-32E****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☐ Plug Back☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal☐ Final Abandonment Notice

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/22/03 Notified BLM, Debbie. MIRU Triple rig #25 and plugging equipment. POOH w/ rods, NU BOP & enviro-vat. POOH w/ production tubing. RIH w/ tubing-set cement retainer to 3,188'. RU cementer, established rate of 1/4 BPM @ 2,200 psi and squeezed 50 sx C cmt below retainer, ISIP 1,750 psi. SDFN.

Stung into CICR and pressure-tested squeeze to 2,000 psi, held. Pumped 25 sx C cmt 3,188 - 2,934'. Circulated hole w/ mud. Perforated casing @ 1,955'. RIH w/ packer, established rate, squeezed 35 sx C cmt 1,955 - 1,855'. WOC and tagged cmt @ 1,848'. Perforated casing @ 975'. Set packer and squeezed 65 sx C cmt 975 - 825'. WOC and tagged cmt @ 788'. Perforated casing @ 60'. Squeezed 20 sx C cmt 60' to surface. RDMO.

Set packer and squeezed 65 sx C cmt 975 - 825'. WOC and tagged cmt @ 788'. Perforated casing @ 60'. Squeezed 20 sx C cmt 60' to surface. RDMO.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.Title **Triple N Services, Inc. (432)-687-1994**

Signature

Date **12/30/03****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

2-27-04: 4:58PM:ConocoPhillips

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Daily Activity Report

ConocoPhillips
MCA Unit #160
Lea County, New Mexico

Job #4326**12/22/03 Monday**

Notified BLM, Debbie. MIRU Triple rig #25 and plugging equipment. Held safety meeting on laying down rods. Unseated pump and laid down 45 7/8" and 80 3/4" rods, 2 k-bars & pump. ND wellhead, NU BOP & enviro-vat. POOH w/ 106 jts production tubing. RU wireline and RIH w/ gauge ring to 3,200', POOH w/ wireline. RIH w/ tubing-set CICR to 3,188'. RU cementer, set CICR, and circulated hole w/ mud, established rate of 1/4 BPM @ 2,200 psi and squeezed 60 sx C cmt below CICR, displaced 50' below CICR, final rate 1/4 BPM @ 2,150 psi, ISIP 1,750 psi. POOH w/ 10 stands and SDFN.
RT: 7:00 - 5:30 10.5 hrs CRT: 10.5 hrs

12/23/03 Tuesday

Notified BLM. Held safety meeting on wireline operations. RIH w/ tbg, stung into CICR and pressure-tested squeeze to 2,000 psi, held. Pumped 25 sx C cmt 3,188 - 2,934'. POOH w/ tbg. RU lubricator and RIH w/ wireline, perforated casing @ 1,855'. POOH w/ wireline. RIH w/ AD-1 packer to 1,533'. Loaded hole w/ mud, set packer, established rate of 1/4 BPM @ 1,500 psi, and squeezed 35 sx C cmt 1,855 - 1,848'. ISIP 1,300 psi. WOC 2 1/2 hrs and released packer, POOH. RIH w/ wireline and tagged cmt @ 1,848'. PUH and perforated casing @ 975'. POOH w/ wireline. Loaded hole, set packer @ 490', established circulation in 5 1/4 x 8-5/8" annulus, and squeezed 65 sx C cmt 975 - 825'. WOC 2 hrs and released packer, POOH. RIH w/ wireline and tagged cmt @ 788'. PUH and perforated casing @ 60'. POOH w/ wireline. ND enviro-vat & BOP, NU wellhead. Squeezed 20 sx C cmt 60' to surface. RDMO to MCA Unit #188.
RT: 7:00 - 5:00 10.0 hrs CRT: 20.5 hrs

TOTAL P.05