

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-08007
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	New Mexico State BH NCT 1
8. Well No.	1
9. Pool name or Wildcat	Caprock, East Pennsylvanian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Paladin Energy Corp.	3. Address of Operator 10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet from The West Line Section 11 Township 12-S Range 32-E NMPM Lea County Elevation (Show whether DF, RKB, RT, GR, etc) 4371'		

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRLG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: Perforate Pennsylvanian Formation ☒

SUBSEQUENT REPORT OF:

ALTRG CSG ☐

P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Work performed from: 3/18/2004 to 5/18/2004

- 1 Cut & pull 5-1/2" casing at 3564'. GIH w/ 5-1/2" Bowen Casing Patch, tie back 5-1/2" to surface, N/U csg. Pressure test-OK.
- 2 Set CIBP at 10,400', isolate Devonian, Perf 10,200-250', Acidize w/ 5000 gal HCL, Swab back & test Penn formation. No flow.
- 3 Set CIBP at 10,190', Perf 10,130' to 10,150', 10,090' to 10,110' and 10,060' to 10,080', Acidize w/ 5000 gal HCL, Swab & test Penn formation. No flow.
- 4 Set CIBP at 9,890', Perf 9820' to 9880', and 9680' to 9770', Acidize w/ 5000 gal HCL, Swab & test Penn perfs, - no flow.
- 5 Set CIBP at 9,650', Perf 9570' to 9590', 9534' to 9554', 9390' to 9410', 9350' to 9378', 9280' to 9320', Acidize w/ 5000 gal HCL, Swab & test Penn perfs, - slight blow of gas, trace of oil. Well Shut-in to evaluate for possible frac in present Penn perfs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance TITLE

DATE 6/23/2004

214-654-0132

TYPE OR PRINT NAME

David Plaisance, V P Exploration & Production

(This space for State Use)

APPROVED BY

Paul J. Kays TITLE

DATE

JUL 01 2004

CONDITIONS OF APPROVAL, IF ANY:

2A Caprock Devonian East

PETROLEUM ENGINEER