

06/06/2003 08:33 15053934280

HOBBS FEILD OFFICE

PAGE 02

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

E (HOBBS)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐

1999 MAR -4 P 4:03

2. NAME OF OPERATOR

Smith & Marrs, Inc.

3. ADDRESS AND TELEPHONE NO.

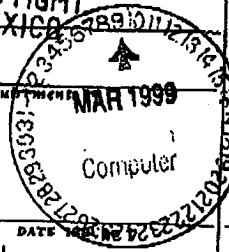
P.O. Box 863, Kermit, TX. 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below

At total depth

BUREAU OF LAND MGMT
HOBBS, NEW MEXICO

5. CASH DESIGNATION AND SERIAL NO.

LC-050107(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Wills Federal #15

9. API WELL NO.

#15 30-025-33562

10. FIELD AND POOL, OR WILDCAT

Rhodes (Yates 7rivers

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec 35 TWP 26-S RGE 37-

14. PERMIT NO.

DATE 8-26-96

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

1-17-97

16. DATE T.D. REACHED

1-23-97

17. DATE COMPL. (Ready to prod.)

4-24-97

18. ELEVATIONS (DP, BMD, RT, OR, ETC.)*

2992 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3347

21. PLUG BACK T.D. MD & TVD

3308 PBTD

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORDED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	627	12 1/4	Surface	
4 1/2	11.60	3334	7 7/8	1985 CBL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3285	

31. PERFORATION RECORD (Interval, size and number)

3198 - 3210 8 holes
3022 - 3070 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3198 - 3210	105680 16/30 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-1-97		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OAB-OIL RATIO	
5-8-97	24		→	1	10	2	100	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD
(ORIG. SCD) DAVID R. GLASS
MAR 9 3 1999

TEST WITNESSED BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE President

DATE 2-22-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.