

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
March 4, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|--|--|--|
| ¹ Operator Name and Address J.P.H. OIL PRODUCERS P.O. Box 565 LOVINGTON, N.M. 88260 | | ² OGRID Number 012254 |
| | | ³ API Number 30 - 025-01031 |
| ⁴ Property Code 34084 | ⁵ Property Name STATE BT "L" COM. | ⁶ Well No. 1 |

7 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| P | 2 | T12S | R33E | | 660' | SOUTH | 660' | EAST | LEA |

8 Proposed Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

| | |
|--|--|
| ⁹ Proposed Pool 1 ATOKA WILDCAT | ¹⁰ Proposed Pool 2 WALFCAMP, PENN. STRAWN WILDCAT |
|--|--|

Drilling Pit Location and Other Information

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--|----------|--|-------------|--|---------------|--|---------------|---|--------|
| P | 2 | T12S | R33E | | | | | | |
| Depth to ground water 40' Feet | | | | Distance from nearest fresh water well 2,500' Feet | | Distance from nearest surface water 70 Miles | | | |
| ¹¹ Work Type Code E | | ¹² Well Type Code O | | ¹³ Cable/Rotary R | | ¹⁴ Lease Type Code S | | ¹⁵ Ground Level Elevation 4,233' | |
| ¹⁶ Multiple No | | ¹⁷ Proposed Depth 10,700' | | ¹⁸ Formation Lime | | ¹⁹ Contractor | | ²⁰ Spud Date 6-10-04 | |

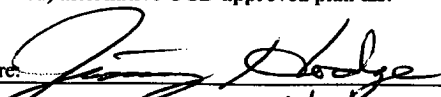
21 Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|---------------|---------------|--------------------|---------------|-----------------|------------------------------------|
| 6 3/4" | 5 1/2" | 17# | 3,000' | | CIRCULATE CEMENT TO SURFACE |

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

See ATTACHED Sheet

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Signature: 
Printed name: **JIMMY HODGE**
Title: **Operator**

E-mail Address:

Date: **6-7-04**
Phone: **505-396-2104**

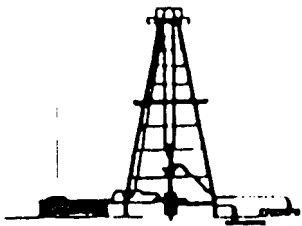
OIL CONSERVATION DIVISION

Approved by:


Title: **PETROLEUM ENGINEER**
Approval Date: **JUN 10 2004**
Expiration Date:

Conditions of Approval:

Attached ☐



J.P.H. OIL PRODUCERS

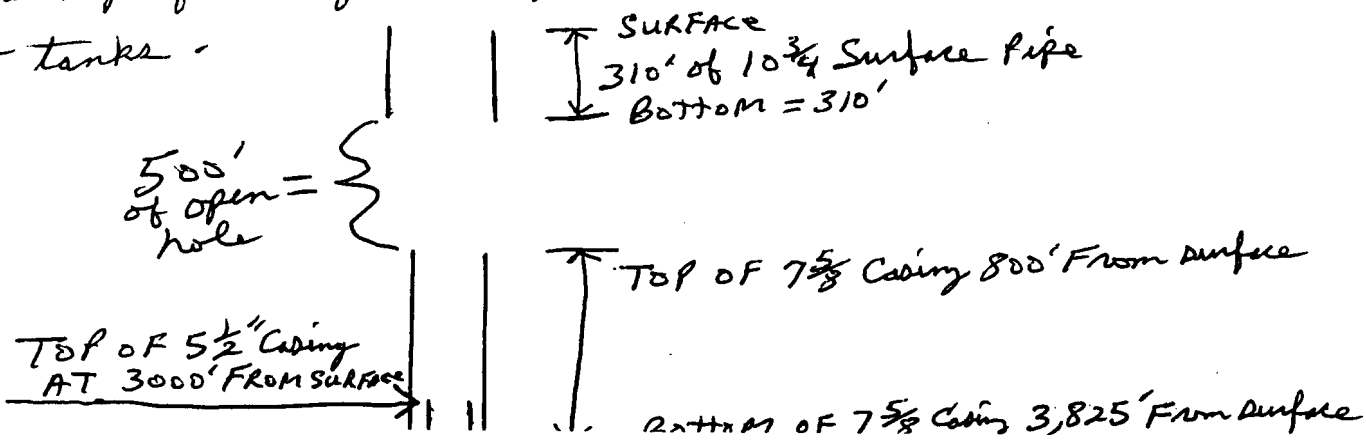
P.O. BOX 565 LOVINGTON, N.M. 88260

PHONE: (505) 396 2104 FAX: (505) 396 6046

Procedure

5" B.O.P. Dig out around well head - Weld flange back on surface casing - move in pulling unit and reverse unit equipment - install 5000 PSI blind ram B.O.P. - Steel reverse fits will be used - drill and clean out 310' of surface pipe using 10 pound brine water and 9 7/8" drill bit - drill & clean out 500 feet of open hole to top of 7 5/8" casing - go back in hole with 6 3/4" bit drill & clean out 7 5/8" casing to top of 5 1/2" casing at 3,000' - chase off top of 5 1/2" casing - Come out of hole - perforate 5 1/2" casing at 3,300' from surface - pickup new 5 1/2" casing go in hole and connect to 5 1/2" casing stub at 3,000' from surface - install 5 1/2" wellhead flange - change out B.O.P. - go in hole with 4 3/4" bit and 2 7/8" tubing drill out cement plug and pressure test 5 1/2" casing - drill out cement and C.I.B.P. at 8,950' - squeeze old perforations - drill out cement & pressure test 5 1/2" casing - Come out of hole - pickup packer go in hole set packer at 10,200' flange up well head - install 5000 PSI tubing valves (2 valves will be used) and well head equipment - Swabber tubing day - rig up perforators and high pressure lubricator equipment go in hole with tubing gun & perforate from 10,248' to 10,388' - flow well to test tanks -

note!
all cement
in casing
in 3300'
surface
ventilate
ment
- surface
til good
ment
returns
+ surface



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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|--|
| ¹ API Number | ² Pool Code | ³ Pool Name ATOKA - WILDCAT |
| ⁴ Property Code | ⁵ Property Name State BTL Com. | ⁶ Well Number 1 |
| ⁷ OGRID No. 012254 | ⁸ Operator Name J.P.H. Oil Producers | ⁹ Elevation 4233' |

¹⁰ Surface Location

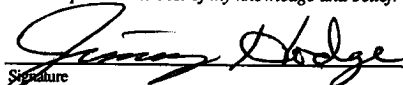
| | | | | | | | | | |
|---------------------------|---------------------|------------------------|---------------------|---------|------------------------------|----------------------------------|------------------------------|-------------------------------|----------------------|
| UL or lot no. P | Section 2 | Township 12S | Range 33E | Lot Idn | Feet from the 660' | North/South line South | Feet from the 660' | East/West line East | County Lea |
|---------------------------|---------------------|------------------------|---------------------|---------|------------------------------|----------------------------------|------------------------------|-------------------------------|----------------------|


¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | |
|---------------|--|--|--|---|
| ¹⁶ | | | | ¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Jimmy Hodge Printed Name Operator Title and E-mail Address 6-7-04 Date |
| | | | | |
| | | | | |
| | | | | ¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number |
| | | | | |
| | | | | |



Submit 3 Copies To Appropriate District
Office
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87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO

30-025
01031

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

106974-0000

7. Lease Name or Unit Agreement Name

State BTL Com.

8. Well Number

One

9. OGRID Number

012254

10. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

J.P.N. Oil Producers

3. Address of Operator

P.O. Box 565, Lovington, N.M. 88260

4. Well Location

Unit Letter P : 660' feet from the South line and 660' feet from the East line

Section 2

Township 12S Range R33E NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

DF 4245'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL P Sect 2 Twp 12 Rng 33 Pit type Steel Depth to Groundwater 40' Distance from nearest fresh water well 3500'

Distance from nearest surface water To Mine Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See ATTACHED SHEET

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

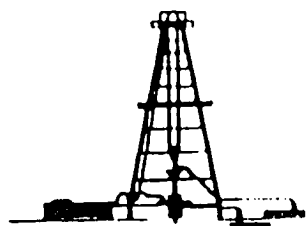
SIGNATURE Jeremy Hodge TITLE Operator DATE 6-7-04

Type or print name Jeremy Hodge E-mail address: _____ Telephone No. 505-396-2104

(This space for State use)

APPROVED BY Gary W. Wink OGD FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 10 2004

Conditions of approval, if any



J.P.H. OIL PRODUCERS

P.O. BOX 565 LOVINGTON, N.M. 88260

PHONE: (505) 396 2104 FAX: (505) 396 6046

Procedure

Dig out around well head - weld flange back on surface casing - move in pulling unit and reverse unit equipment - install 5000 PSI blind ram B.O.P. - Steel reverse fits will be used - drill and clean out 310' of surface pipe using 10 pound brine water and $9\frac{7}{8}$ " drill bit - drill & clean out 500 feet of open hole to top of $7\frac{5}{8}$ " Casing - go back in hole with $6\frac{3}{4}$ " bit drill & clean out $7\frac{5}{8}$ " Casing to top of $5\frac{1}{2}$ " Casing at 3,000' - chisel off top of $5\frac{1}{2}$ " Casing - Come out of hole - perforate $5\frac{1}{2}$ " Casing at 3,300' from surface - pickup new $5\frac{1}{2}$ " Casing go in hole and connect to $5\frac{1}{2}$ " Casing stub at 3,000' from surface - install $5\frac{1}{2}$ " wellhead flange - change out B.O.P. - go in hole with $4\frac{3}{4}$ " bit and $2\frac{7}{8}$ " tubing drill out Cement plug and pressure test $5\frac{1}{2}$ " Casing - drill out Cement and C.I.B.P. at 8,950' - Squeeze old perforations - drill out Cement & pressure test $5\frac{1}{2}$ " Casing - Come out of hole - pickup packer go in hole set packer at 10,200' flange up well head - install 5000 PSI tubing valves (2 valves will be used) and well head equipment - Swab tubing day - rig up perforators and high pressure lubricator equipment go in hole with tubing gun & perforate from 10,248' to 10,388' - flow well to test tanks -

500'
of open =
hole

TOP OF $5\frac{1}{2}$ " Casing
AT 3000' FROM SURFACE

SURFACE
310' of $10\frac{3}{4}$ " Surface Pipe
BOTTOM = 310'

TOP OF $7\frac{5}{8}$ " Casing 800' From surface

2,248' AT OF $7\frac{5}{8}$ " Casing 3,825' From surface