Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources March 4, 2004 Office District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-10220 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 😠 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lou Worthan DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well G Other Downhole Commingle 9. OGRID Number 2. Name of Operator Marathon Oil Company 10. Pool name or Wildcat 3. Address of Operator Drinkark/Blinebry/Tubb P.O. Box 3487, Houston Texas 77253-3487 4. Well Location 2055 feet from the_ Unit Letter F: 1905 North feet from the ____ line and line **NMPM** Township 22-S Range 37-E County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359' GL Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) ____ Sect ______Twp ______Rng _____ Pit type ______ Depth to Groundwater ______ Distance from nearest fresh water well ___ Distance from nearest surface water ______ Below-grade Tank Location UL _____ Sect ____ Twp _____ Rng ___ __ line and ____ ____ feet from the __ __ line feet from the _____ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT PULL OR ALTER CASING** CASING TEST AND **MULTIPLE** CEMENT JOB COMPLETION OTHER: OTHER: Downhole Commingle 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Marathon Oil Company has completed work to downhole commingle the Lou Worthan No. 11 in accordance with DHC order No. HOB-0066. The well is now producing from the Drinkard (19190), Blinebry (06660), & Tubb Oil & Gas (86440). Please see attachment for details of well work completed.

I hereby certify that the information above is true and complete to			
grade tank has been/will be constructed or closed according to NMOCD guid	delines 🔲 , a general peri	nit 🔲 or an (attached	l) alternative OCD-approved plan 🗌
SIGNATURE Charles E. Kending	TITLE Engineer	ing Technician	DATE 06/10/2004
	E-mail address:	cekendrix@Mara	thomOil.com
Type or print name Charles E. Kendrix			Telephone No. 713-296-2096
(This space for State use)	PETROLEUR		11111 0 0
APPROVED BY	PETROLEUM	ENGINEER	JUN 3 0 2004

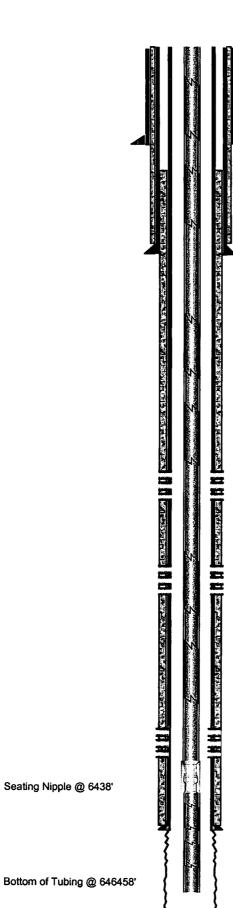
Conditions of approval, if any:

Lou Worthan No. 11 DHC Drinkard 19190 – Blinebry 06660 – Tubb 86440 Well work detail

Rig up sevice unit. POOH w/ rods and pump.
POOH w/ production tubing. RIH w/ 4 ¾" Milltooth bit,
6 3 ½" drill collars, and 2 7/8" L-80 workstring.
Cont. in hole w/ workstring. Tagged CIPB @ 5769'. Drilled out
CIBP 5769' to 5771'. RIH tagged @ 6127'. Dilled 6127 to 6128'.
RIH tagged CIBP @ 6157'. Drilled on CIBP.
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on sandline. Brought up small chips on magnet. RIH w/ diamond tipped
shoe.
Drill from 6157' to 6169'. POOH w/ bit and assembly. RIH kill string. SI
RIH w/ 4 1/2" shoe, jt. wash pipe, jars, DC, and tubing. Tag @ 6166.
Drill from 6166' to 6178'. Pull up hole w/ 10 pts drag. Hung up on casing
collar lost drag. POOH 140 jts. SI
POOH w/ tubing and drilling assembly. Found two sinker bars, one 6',
one 5', and one 3" piece. RIH w/ shoe, wash pipe, DC, and tubing. Tag up
@ 6178'. Drill f/ 6178' to 6180' fell out of CIBP. Cont. in hole tagged up
@ 6305' Drilled made 8' to 6313'. Acted like sand bridge. Pull up hole SI
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Pull up hole laying down work string. W/ 50 jts kill string in hole. SI.
POOH layed down 50 jt kill string. RIH w/ mud joint, seating nipple,
1 jt ceramic tubing, 203 jts production tubing. Seating nipple @ 6438'.
Bottom of tubing assembly @ 6458.
RIH w/ pump and 244 3/4" rods. Hung well on and started producing.



Marathon Oil Company Lou Worthan No. 11 DHC 17-Feb-04



Seating Nipple @ 6438'

Surface Casing 13 3/8" 48# set @ 300' Cmtd w/ 250 sks

Top of Cement on production casing @ 2000' from surface

Intermediate Casing 8 5/8" 32# H-40 set @ 2800' Cmtd w/ 1500 sks

Blinebry perfs 5377' - 5759'

Tubb Perfs 5777' - 6090'



Upper Drinkard Perfs 6202' - 6400'

Production Casing 5 1/2" 17# Set @ 6417' Cmtd w/ 800 sks

Lower Drinkard Open Hole 6417' - 6477'

4' fill 6477' to 6481' TD 6481'

Well Name & Number:	Lou Worthan No. 11		Lease	Lou Worthan		
County or Parish:	Lea	State/Prov.	New Mexico		Country:	USA
Perforations: (MD)	5377'-5759'/5777'-60	90' / 6202' -6400'	(TVD)		6481'	
Date Completed:	02/17/04				RKB	
Prepared By:	Charles Ko	endrix	Last Revision Date:		06/10/04	•