

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD-HOBBSFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NM021422</b>
2. Name of Operator <b>CITATION OIL &amp; GAS CORP.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 690688, Houston, Texas 77269-0688</b>	3b. Phone No. (include area code) <b>(281) 517-7800</b>	7. If Unit or CA/Agreement, Name and/or No. <b>91008492C</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>990' FNL &amp; 2310' FEL; Sec. 4, T24S, R34E; Unit B</b>		8. Well Name and No. <b>Antelope Ridge Unit #4</b>
		9. API Well No. <b>30-025-21037</b>
		10. Field and Pool, or Exploratory Area <b>Antelope Ridge Atoka</b>
		11. County or Parish, State <b>Lea County, New Mexico</b>

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation Oil & Gas Corp. requests approval to retain this wellbore in a temporarily abandoned status for possible reactivation or conversion to saltwater disposal. Well was acidized and broke into water, producing in the range of 3000 BWPD. Due to the lack of disposal capacity, the well was shut in for evaluation. Since no disposal in the area is capable of taking such a large volume of water, after evaluation, it was decided to retain wellbore for possible reactivation should water disposal become available or for conversion to a saltwater disposal well. There is no work planned for the well this year. The last MIT for this well was 4/11/2002 and a copy is attached.

APPROVED FOR 12 MONTH PERIOD  
FINDING  
APR 11 2005

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Debra Harris

Signature

Title

Production/Regulatory Coordinator

Date

4/6/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

JUN 23 2004

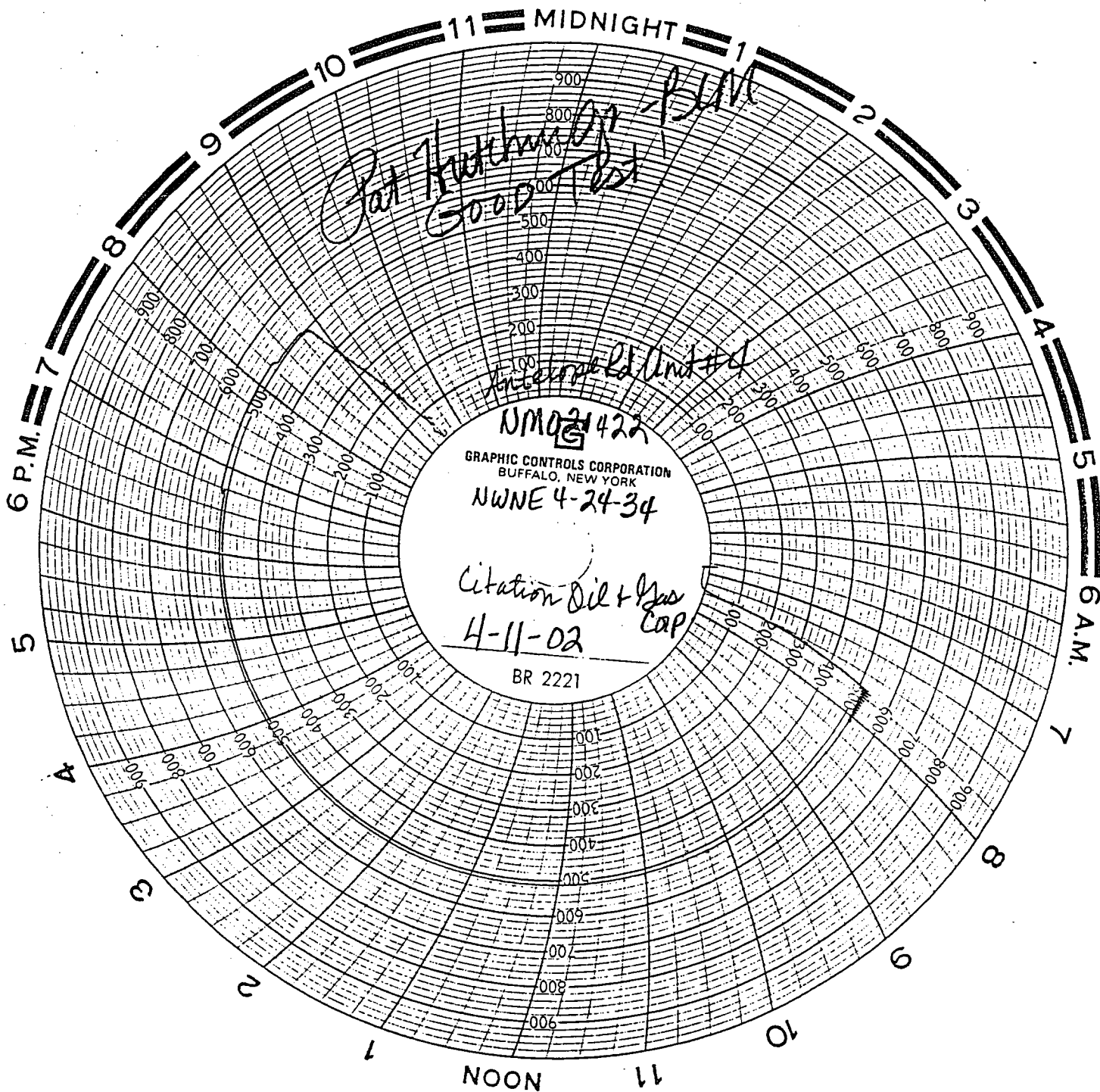
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW



# Station

General Purpose Worksheet

PAGE NO.:

OF:

SUBJECT:

ANTELOPE RIDGE UNIT #4

BY:

T. SAGER

DATE:

4/2/02

FILE:

WELLBORE DIAGRAM

ELEV: 3550' GL

KB = 13' AGL

## PRESENT STATUS

15" HOLE

11" HOLE

TOC @ 3800'  
CALC 50%  
EXCESS2 SQZ HOLES  
@ 5875'7 7/8"  
HOLETOC @ 9500'  
CALC 50%  
EXCESSANNULUS LOADED W/  
8.7% TREATED BRU  
(CLAY STAB, R-22CA + V-115)WHIPSTOCK PLUG  
@ 11,646'  
CICR @ 11,714'

TOF @ 11,753

TOL @ 12,027

4 3/4" HOLE

FISH CONSISTS OF:

4 1/2" ALUT MILL W/

9-3 1/2" DCs - LOST

NO LINER @ 12,027

4" SLOTTED LINER

RECEIVED TIME

APR 16

1:15PM

DDTNT TIME

0000H

1:17PM

10' x 2 7/8" N-80 TBG SUB W/ COLLAR

11 3/4" 42# C<sub>55</sub> @ 815' w/ 530 SX CMT CIR8 5/8" 32# C<sub>55</sub> @ 5167' w/ 400 SX CMT

SQZ: 5848'-5878' w/ 100 SX 'C' NEAT. PT 1000'. (9/94)

## COMPLETION ASSEMBLY (9/94)

\* SEE Pg 2 FOR DETAILED CA

365 JTS 2 7/8" 6.5" N-80 EUE 8" TBG

10 GAS LIFT VLVS

TIW PBR LSA SET W 29 K

5 1/2" PLUSWELL CIBP @ 11,240' (SET ON LIL)

3 1/2" TIW "L" LINER PKR @ 11,296'

TIW 3.25" ID PBR @ 11,305' w/ BAKER 2.313" F' NIM  
@ 11,32SIDETRACKED NEW HOLE @ 11,646'. SQZ'D  
OLD HOLE W/ 250 SX CMT5 1/2" 17" N-80 / N-55 C<sub>55</sub> @ 12,005' w/ 500 SX G

12160-186 Atoka A OA, 26 perms 1/95

12246-337 Atoka B OA, 96 perms 12/94 &amp; 1-95

12,372' } OA @ 4 1/2" F (389 HOLES) ATOKA C, D &amp; E. (

12,636' }  
TOF @ 12,657'FISH: 1 1/2" ROPE SOCKET + 1 1/2" CCL + 4-10' DUMP BA  
SECTIONS + 2" ENOCAP. BOFE 12698

CIBP @ 12,740' w/ 20' CMT

12,759'-13,208' (22 HOLES) ATOKA F' &amp; MORRO

3 1/2" 9.3" LINER @ 13,310' w/ 150 SX CMT. CIR

PSTO = 13,255' L ID = 2.992

ID = 13,320'