Submit 3 Copies To Appropriate District Office	State of New M	Mexico	Form C-103
District [Energy, Minerals and Na	itural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATIO	N DIVICION	30-025-33177
1301 W. Grand Avc., Artesia, NM 8821 District III	OIL CONSERVATIO		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM		STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-1222
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Knowles
PROPOSALS.) 1. Type of Well:			8. Well Number
Oil Well 🔀 Gas Well 🗌 Other			1
2. Name of Operator			9. OGRID Number 3 0 3
Primal Energy Corporation			
3. Address of Operator 211 Highland Cross, Ste. 227, Houston, TX 77073			10. Pool name or Wildcat
4. Well Location	3, Ste. 227, Houston,	IA //U/3	Southeast Denton-Devonian
	2607	_	
Unit LetterJ	: 3627 feet from the No	rth line and 1	1425 feet from the <u>East</u> line
Section 1	Township 16S	Range 39E	NMPM County Lea
	11. Elevation (Show whether I	R RKR RT GR etc	
Pit or Below-grade Tenk Application (3717 GR		
Pit Location: III. Sect Two	Pig Pit type	Denth to Croundwater	Distance from magnest fresh water well
Distance from nearest surface water	Relow-grade Tank Location UI	SectTwi	Page 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
feet from theline and	feet from theline		THE CONTRACTOR OF THE CONTRACT
	et de la companya de La companya de la co		er en
Wheeler 12 Check	Appropriate Box to Indicate	Natura of Notice	Papart or Other Date
	INTENTION TO:		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [REMEDIAL WOR	
TEMPORARILY ABANDON [CHANGE PLANS	COMMENCE DR	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING [MULTIPLE COMPLETION	CASING TEST A	_ : :=: : : : : : : : : : : : : : : : :
OTHER:		OTHER:	678975
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.	work). SEE RULE 1103. For Mult	iple Completions: At	ttach wellbore diagram of proposed completion 000

6-01-04 Spot 30 sx c	mt. @ 11,700' WOC & tag	g @ 11,300'.	1.1ED 83
6-02-04 Circ. hole w	/ salt gel mud.		15 MM 300 B
6-02-04 Spot 25 sx @ 6-02-04 Spot 25 sx @		1 #2	\ <u>\&</u>
		l on page #2	\[\frac{1}{6} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
received the control of the constructed grade tank has been/will be constructed	on above is true and complete to the or closed according to NMOCD guideline	best of my knowledg s □, a general permit □	ge and belief. I further certify that any pit or below- l or an (attached) alternative OCD-approved plan .
SIGNATURE	4	Agent	DATE 6-07-04
Type or print name Roger Ma	ISSEV D	a ddagae.	Talanhama No. (422) 520, 000:
Type or print name Roger, Massey, E-mail address: Telephone No. (432) 530-0907			
(This space for State use) Tay W. W. BIELD REPRESENTATIVE IVSTATE MANAGED			
APPPROVED BY DATE 214-522 9200			
Conditions of approval, if any:			DAID-F-F
	Approved as to plugging of the	ne Well Ross	
Liability under bond is retained until			
surface restoration is completed.			
		· · · · · · · · · · · · · · · · · · ·	

Page #2

Primal Energy Corporation Knowles #1

13. 6-02-04 Spot 25 sx @ 6,447'.
6-02-04 Spot 30 sx @ 5,120', WOC & tag @ 4,855'.
6-03-04 Spot 25 sx @ 2,196'.
6-03-04 Perforate @ 450', set pkr. @ 188', sqz. 35 sx cmt. thru perfs. WOC & tag @ 344'.
6-04-04 Spot 10 sx cmt. @ 50' to surface.
6-04-04 RDMO. Install dry hole marker & clean location.