

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Britt No. 2

9. API WELL NO.

30-025-05990 0052

10. FIELD AND POOL, OR WILDCAT

Eumont (Y-7R-Q) Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7, T-20-S, R-37-E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other DOYLE HARTMAN OIL OPERATOR

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS AND TELEPHONE NO.

500 N. Main St., Midland, TX 79701 (915-684-4011)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FNL & 1980' FWL (C) Section 7, T-20-S, R-37-E, NMPM

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

5/15/01 (3160-5)

Commencement Date

15. DATE COMPLETED

05/22/01

16. DATE T.D. REACHED

03/14/36

17. DATE COMPL. (Ready to prod.)

06/27/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

3563' DF

19. ELEV. CASINGHEAD

3552'

20. TOTAL DEPTH, MD & TVD

3847'

21. PLUG, BACK T.D., MD & TVD

3520'

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

0'-3847'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

3017'-3277' w/(32) 0.38" x 19" holes (7R-Qn)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DS-CNL-GR-CCL (5-24-01); VDCBL-GR-CCL (5-24-01); VDCBL-GR-CCL (6-5-01); DS-CNL-GR-CCL (6-19-01)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13"	50#	256'		230 (Circ 6/77)	
9 5/8"	40#	2402'	12.250"	535 (Circ 6/77)	
7"	24#	3806'	8.750"	200 + 3546 = 3746 (Circ 6/77)	
5 1/2" x 5"	14# x 15#	3761'	6.37"	565 (Circ 200)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2" x 5" Crossover @ 2985'					2 3/8"	3445	---

31. PERFORATION RECORD (Interval, size and number) (32) 0.38" holes

3017	3089	3141	3218	3237	3252	3266
3030	3103	3143	3220	3239	3254	3277
3056	3111	3150	3227	3241	3256	
3068	3120	3174	3230	3243	3262	
3087	3124	3215	3233	3248	3264	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3017'-3174'	A/3000 15% MCA
3215'-3277'	A/3500 15% MCA
3017'-3277'	SWF/165,161 + 350,000

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
06/07/01 7/6/01		Pumping - Flowing @ 8.5 spm x 74" x 1 1/4"				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
07/31/01	24	---	---	---	453	8.8	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	62	---	---	453	8.8	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DS-CNL-GR-CCL (5-24-01); VDCBL-GR-CCL (5-24-01); VDCBL-GR-CCL (6-5-01); DS-CNL-GR-CCL (6-19-01); Relevant well data.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Steve Hartman, Engineer

DATE 09/25/01

DAVID R. GLASS
PETROLEUM ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side) 2A Eunice Monumen

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Return wellbore to beneficial use, on 6/27/01, as replacement for adjacent Britt No. 12 Eumont well.

37. **SUMMARY OF POROUS ZONES:** (Show important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	980'				
Salado	1190'				
Tansill	2250'				
Yates	2415'				
Seven Rivers	2650'				
Queen	3100'				
Penrose	3213'				
Grayburg	3418'				