Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS	NM30400
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6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Red Hils North Unit Type of Well 8. Well Name and No. X Oil Well Gas Well Other Red Hills North Unit 213 2. Name of Operator EOG Resources Inc. 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-025-36584 432 686 3689 10. Field and Pool, or Exploratory Area P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Red Hills; Bone Spring S/L 2213' FNL & 1920' FEL, Sec 12, T25S, R33E 11. County or Parish, State BHL 2421' FSL & 380' FWL, Sec 12, T25S, R33E CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing Subsequent Report New Construction Casing Repair Recomplete Plug and Abandon Temporarily Abandon Change Plans Casing & Final Ahandonment Notice Water Disposal Plug Back Convert to Injection Completion Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 4/08/04 Ran 271 jts 26#, P-110, &" casing to 12539' MD. 4/09/04 Cemented w/ 900 sx Premium Class H lead, 450 sx 50/50 POZ Premium Class H tail. Ran temp survey, TOC @ 4790'. <u>ې</u> 4/10/04 Tested casing to 3100 psi. 4/17/04 TD @ 15185'. 4/19/04 Ran 82 jts 11.60#, P-110, 4 1/2" casing liner to 15165'. 4/20/04 Cemented w/ 200 sx Premium. 5/03/04 Perforated: 15020' - 11 holes, 14633' - 10 holes, 14219' - 9 holes, 13834' 13418' - 7 holes, 13034' - 6 holes, 12614' - 5 holes. Total 56 holes. 5/04/04 Frac w/ 240,000 gals SpectraFrac G-2500 + 305,000 # 18/40 Versaprop-EPTED FOR RECORD 5/05/04 Turned to sales. JUN 2 2004 GARY GOURLEY I hereby certify that the foregoing is true and correct Title PETROLEUM ENGINEER Name (Printed/Typed) Regulatory Analyst Date 5/24/04 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.