

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-06979

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

E. O. Carson

8. Well Number

7

9. OGRID Number

019958

10. Pool name or Wildcat

Tubb Oil & Gas (Pro Gas) 86440

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒Gas Well ☐

Other Reentry

2. Name of Operator

Stephens & Johnson Operating Co.

3. Address of Operator

P.O. Box 2249, Wichita Falls, TX 76307-2249

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West lineSection 33 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3464'GR 3475'KB

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-11-04 - MIRU well service unit. NU. RU reverse unit. Drill cmt. plugs 3'-993', 1148'-1308',
5-17-04 2248'-2540', 3409'-3722', 6218'-6383'.5-18-04 - Ran CBL & CNL logs. Perf. 5950'-53', 5985'-90', 5998'-6001', 6004'-15', 6051'-68',
5-21-04 6072'-90', 6114'-24', 6128'-30', 6134'-36', 6142'-49', 6158'-61', 6165'-67', 6172'-82',
6187'-93' and 6204'-10'. Treated w/7500 gals. 15% Ferchek.

5-24-04 POP.

5-29-04 Production test: 2 BOPD, 136 MCFGPD & 75 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Peyton S. Carnes, Jr. TITLE Petroleum Engineer DATE June 8, 2004Type or print name Peyton S. Carnes, Jr.

E-mail address:

Telephone No. 940 723-2166

(This space for State use)

APPROVED BY Paul S. Carnes TITLE PETROLEUM ENGINEER DATE JUL 06 2004

Conditions of approval, if any: