

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-06979

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Reentry

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Reentry

2. Name of Operator  
Stephens & Johnson Operating Co.

3. Address of Operator  
P.O. Box 2249 Wichita Falls, Texas 76307-2249

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 33 Township 21S Range 37E NMPM Lea County

10. Date Spudded 5-11-04 11. Date T.D. Reached 5-17-04 12. Date Compl. (Ready to Prod.) 5-24-04 13. Elevations (DF & RKB, RT, GR, etc.) 3464' GR 3475' RKB 14. Elev. Casinghead 3464'

15. Total Depth 6625' 16. Plug Back T.D. 6383' 17. If Multiple Compl. How Many Zones? 0-6383 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5950'-6210' Tubb 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CBL & CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1217'	12 1/4"	325	0
7"	24#	3625'	8 3/4"	275	0
5"	15#	6623'	6 1/4"	260	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6320'	None

26. Perforation record (interval, size, and number)

5950' - 6210'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
5950' - 6210' 7500 gals 15% Ferchek

28. PRODUCTION

Date First Production 5-24-04 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping Well Status (*Prod. or Shut-in*) Prod

Date of Test 5-29-04 Hours Tested 24 Choke Size 2 Prod'n For Test Period 2 Oil - Bbl. 136 Gas - MCF 136 Water - Bbl. 75 Gas - Oil Ratio 68,000 CFB

Flow Tubing Press. 20 Casing Pressure 20 Calculated 24-Hour Rate 2 Oil - Bbl. 136 Gas - MCF 136 Water - Bbl. 75 Oil Gravity - API - (*Corr.*) 37

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Sold - Dynegy (Versado)

Test Witnessed By

30. List Attachments

C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peyton S. Carnes, Jr. Printed Name Peyton S. Carnes, Jr. Title Petroleum Engineer Date 6-8-04  
E-mail address

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology