State of New Mexico

DeSoto/Nichols 12-93 ver 1.0

Energy, Minerals and Natural Resources Department

Submit 5—opies to Appropriate District Tince	Energy, Minerals and Natural Re			form C-103 Revised 1-1-89
<u>DISTRIČT I</u>	OIL CONSERVATION	ON DIVISION	WELL API NO.	
P.O. Bóx 1980, Hobbs, NM 88240	P.O. Box 208		30-025-34945	
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	5. Indicate Type of Lease		
DISTRICT III	\bigcap	STATE 🗸	FEE []	
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.			
	TICES AND REPORTS ON WEL		Consider Consideration	
(DO NOT USE THIS FORM FOR PR DIFFERENT RESI (FORM	7. Lease Name or Unit Agreement Nam STATE BA	е		
1. Type of Well: OIL GAS WELL WE				
Name of Operator CHEVRON	USA INC		8. Well No. 15	-
	ROAD, MIDLAND, TX 79705		Pool Name or Wildcat VAC UPPER PENN/WOLFCAN	/IP/ABO
4. Well Location	C42 Foot From The NORT	TH Line and 2125	Foot From The WEST Lin	_
Unit Letter C:	612 Feet From The NOR	TH_Line and 2135	Feet From TheWESTLin	е
Section 36	<u>'</u>		IPM <u>LEA</u> COU	NTY
	10. Elevation (Show whether DF, RKB,	, RT,GR, etc.) 4000'	unity a	
11. Check A	Appropriate Box to Indicate Nat	ture of Notice, Report,	or Other Data	
NOTICE OF INTENTI	ON TO:	SU	JBSEQUENT REPORT OF	÷:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	П
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE	ERATION PLUG AND ABANDONI	MENT
PULL OR ALTER CASING		CASING TEST AND CEMEN	IT JOB	
OTHER: AMEND DHC ORDER	R #0036 TO INCLUDE ABO ✓	OTHER:		
 Describe Proposed or Completed O proposed work) SEE RULE 1103. CHEVRON U.S.A. INC. RESPECTFUL POOL, POOL CODE 61760, TO THE 	LY REQUESTS APPROVAL TO AME	END THE DHC ORDER #0	036 TO ADD THE NORTH VACUUN	/ ABO
THE CIBP WILL BE REMOVED AND	ALL THREE ZONES DHC.			
AT THIS TIME, THE WOLFCAMP & U	PPER PENN ARE PLUGGED OFF B	Y 2 CIBPS THAT NEED TO	D BE DRILLED OUT. AND IS COMP	LETED IN
THE ABO. OWNERSHIP BETWEEN THE PENN,			·	
THE ABO PERFORATIONS ARE: 908	6' - 9092'			
THE LATEST VOLUMES ARE: 8-01-2001: UPPER PENN (10 OIL, 1 8-01-2001: WOLFCAMP (21 OIL, 11 3-22-2004: ABO (27 OIL, 1 W		-62320 Vacuum 62340 Vacuum 61760 Vacuum	Upper Penn Wolfcamp Abo North	
BASED ON THIS DATA, THE PERCEI UPPER PENN: OIL-17%, WATER-5 WOLFCAMP: OIL-36%, WATER-35 ABO: OIL-47%, WATER-13	52%, GAS-19% 5%, GAS-40%			2,59000 N
PLATS FOR ALL THREE POOLS ARE NOTICE HAS BEEN SENT TO THE ST	TATE LAND OFFICE (COPY OF C-10	•		
DHC Ord		0000		
I hereby certify that the information above is true and comple		ılatory Specialist	DATE 6/29/2	2004
	Denise Leake			15-687-7375
(This space for State Use)	- 20 reikuleu	M ENGINEER	1111 00	
APPROVED (III)	7/11/1-		JUL 06	2004
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

Submit 3 copies

E ray, Minerals and Natural Resources Department

rict Office		
		WELL API NO.
Box 1980, Hobbs, NM 88240	P.O. Box 2088	30-025-34945
TRICT II Santa Fe	e, New Mexico 87504-2088	5. Indicate Type of Lease STATE 🗸 FEE
Box Drawer DD, Artesia, NM 88210		
TRICT III		6. State Oil / Gas Lease No.
0 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPO	ORTS ON WELLS	
SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APP (FORM C-101) FOR SUCH	LICATION FOR PERMI	7. Lease Name or Unit Agreement Name STATE BA
Type of Well: OIL GAS		
WELL WELL OTHER		3. We I No.
Name of Operator TEXACO EXPLORATION & PR	ODUCTION INC.	15
Address of Operator PO Box 3109, Midlar	nd, TX 79702	9. Pool Name or Wildcat VACUUM UPPER PENN/VAC WOLFCAMP
Well Location Unit Letter C 612 Feet I	From The NORTH Line and 2135	Feet From The WEST Line
Section 36 Township 17S	Range 34E N	MPM LEA COUNTY
· · · · · · · · · · · · · · · · · · ·	ow whether DF, RKB, RT,GR, etc.) 4000'	
Check Appropriate Box	to Indicate Nature of Notice, Repor	
NOTICE OF INTENTION TO:	S	UBSEQUENT REPORT OF:
01110 4110 40410	ON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABAND	COMMENCE DRILLING OF	PERATION PLUG AND ABANDONMENT
CHANGE PLANS		
TEMPORARILY ABANDON CHANGE PLANS	***	BOL TM:
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVED 2. Describe Proposed or Completed Operations (Clearly s	CASING TEST AND CEME	
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVECT Describe Proposed or Completed Operations (Clearly s proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE INTENDS TO DOWNHOLE	CASING TEST AND CEMED POOLS	dates, including estimated date of starting any
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVECT 2. Describe Proposed or Completed Operations (Clearly s proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE I	CASING TEST AND CEMED POOLS	dates, including estimated date of starting any
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVECT 2. Describe Proposed or Completed Operations (Clearly s proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE INTENDS TO DOWNH	CASING TEST AND CEMED POOLS OTHER: State all pertinent details, and give pertinent PRODUCTION FROM THE FOLLOWING P	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 25, 2000):
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVED 2. Describe Proposed or Completed Operations (Clearly s proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE INTENDED TO DOWNHOLE THE INTENDED TO DOWNHOLE COMMINGLE THE INTENDED	CASING TEST AND CEME D POOLS OTHER: Litate all pertinent details, and give pertinent PRODUCTION FROM THE FOLLOWING P	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 25, 2000): 10,030 LL NOT REDUCE THE VALUE OF THE TOTAL
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVED 2. Describe Proposed or Completed Operations (Clearly s proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE INTERPRETATION OF THE INTER	CASING TEST AND CEME D POOLS OTHER: Litate all pertinent details, and give pertinent PRODUCTION FROM THE FOLLOWING P	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 25, 2000): 10,030 LL NOT REDUCE THE VALUE OF THE TOTAL
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVECT 2. Describe Proposed or Completed Operations (Clearly s proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE INTENDED TO DOWNHOLE COMMINGLE T	CASING TEST AND CEME O POOLS OTHER: State all pertinent details, and give pertinent. PRODUCTION FROM THE FOLLOWING P 0.092 - 10,194 AND WOLFCAMP: 9,278 -	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 25, 2000): 10,030 LL NOT REDUCE THE VALUE OF THE TOTAL
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVECT 2. Describe Proposed or Completed Operations (Clearly s proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE IS (VACUUM UPPER PENN – 62320 AND VACUUM WOLFCAMP – 62340) PERFORATIONS ARE AS FOLLOWS: UPPER PENN: 1 EACH ZONE HAS BEEN TESTED SEPARATELY AND TREMAINING PRODUCTION. DIVISION ORDER #R-11363	CASING TEST AND CEME O POOLS OTHER: State all pertinent details, and give pertinent. PRODUCTION FROM THE FOLLOWING P 0.092 - 10,194 AND WOLFCAMP: 9,278 -	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 25, 2000): 10,030 LL NOT REDUCE THE VALUE OF THE TOTAL
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVECT 2. Describe Proposed or Completed Operations (Clearly s proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE IST (VACUUM UPPER PENN – 62320 AND VACUUM WOLFCAMP – 62340) PERFORATIONS ARE AS FOLLOWS: UPPER PENN: 1 EACH ZONE HAS BEEN TESTED SEPARATELY AND TREMAINING PRODUCTION. DIVISION ORDER #R-11363 SPLITS ARE AS FOLLOWS: WOLFCAMP 80%, UPPER WOLFCAMP: OIL – 64, MCF – 111, WATER – 134	CASING TEST AND CEME O POOLS	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 26, 2000): 10,030 LL NOT REDUCE THE VALUE OF THE TOTAL HCBBS CCD CCD CCD CCD CCD CCD CCD
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVECT 2. Describe Proposed or Completed Operations (Clearly so proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE SECOND AND VACUUM WOLFCAMP – 62320 AND VACUUM WOLFCAMP – 62340) PERFORATIONS ARE AS FOLLOWS: UPPER PENN: 1 EACH ZONE HAS BEEN TESTED SEPARATELY AND TREMAINING PRODUCTION. DIVISION ORDER #R-11363 SPLITS ARE AS FOLLOWS: WOLFCAMP 80%, UPPER WOLFCAMP: OIL – 64, MCF – 111, WATER – 134 UPPER PENN: OIL – 16, MCF – 28, WATER – 33 A COPY OF THE DIVISION FORM C-103 HAS BEEN SE	CASING TEST AND CEME O POOLS	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 26, 2000): 10,030 LL NOT REDUCE THE VALUE OF THE TOTAL HOBBS CCP CCP CCP CCP CCP CCP CCP
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVECT 2. Describe Proposed or Completed Operations (Clearly so proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE SECOND AND VACUUM WOLFCAMP – 62320 AND VACUUM WOLFCAMP – 62340) PERFORATIONS ARE AS FOLLOWS: UPPER PENN: 1 EACH ZONE HAS BEEN TESTED SEPARATELY AND TREMAINING PRODUCTION. DIVISION ORDER #R-11363 SPLITS ARE AS FOLLOWS: WOLFCAMP 80%, UPPER WOLFCAMP: OIL – 64, MCF – 111, WATER – 134 UPPER PENN: OIL – 16, MCF – 28, WATER – 33 A COPY OF THE DIVISION FORM C-103 HAS BEEN SE 5-25-01.	CASING TEST AND CEME O POOLS OTHER: State all pertinent details, and give pertinent. PRODUCTION FROM THE FOLLOWING P 0.092 – 10,194 AND WOLFCAMP: 9,278 – HE COMMINGLING OF THESE ZONES WILL R PENN 20% ENT TO THE COMMISSIONER OF PUBLIC	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 26, 2000): 10,030 LL NOT REDUCE THE VALUE OF THE TOTAL HCBBS CEP AECT
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVECT 2. Describe Proposed or Completed Operations (Clearly so proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE SET OF THE SET	CASING TEST AND CEME D POOLS OTHER: State all pertinent details, and give pertinent PRODUCTION FROM THE FOLLOWING P 0,092 - 10,194 AND WOLFCAMP: 9,278 - HE COMMINGLING OF THESE ZONES WILL R PENN 20% INT TO THE COMMISSIONER OF PUBLIC 1 DHC Or de	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 26, 2000): 10,030 LIL NOT REDUCE THE VALUE OF THE TOTAL H. B.B.S. C. C. P. A. C. P. LANDS FOR THE STATE OF NEW MEXICO ON
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVEC 2. Describe Proposed or Completed Operations (Clearly s proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE IST (VACUUM UPPER PENN – 62320 AND VACUUM WOLFCAMP – 62340) PERFORATIONS ARE AS FOLLOWS: UPPER PENN: 1 EACH ZONE HAS BEEN TESTED SEPARATELY AND TREMAINING PRODUCTION. DIVISION ORDER #R-11363 SPLITS ARE AS FOLLOWS: WOLFCAMP 80%, UPPER VOLFCAMP: OIL – 64, MCF – 111, WATER – 134 UPPER PENN: OIL – 16, MCF – 28, WATER – 33 A COPY OF THE DIVISION FORM C-103 HAS BEEN SES-26-01.	CASING TEST AND CEME D POOLS OTHER: State all pertinent details, and give pertinent PRODUCTION FROM THE FOLLOWING P 0.092 - 10,194 AND WOLFCAMP: 9,278 - HE COMMINGLING OF THESE ZONES WILL R PENN 20% INT TO THE COMMISSIONER OF PUBLIC 2 and beker. TITLE Admin Supr	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 26, 2000): 10,030 LL NOT REDUCE THE VALUE OF THE TOTAL HOBBS COPPLED LANDS FOR THE STATE OF NEW MEXICO ON DATE 6/26/01
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVEC Describe Proposed or Completed Operations (Clearly s proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE INTEXACO INTENDS TO DOWNHOLE COMMINGLE THE INTENDS TO DOWNHOLE COMMINGLE THE INTENDS TO DOWNHOLE COMMINGLE TO DOWNHOLE COMMINGLE TO DOWNHOLE INTENDS TO DOWNHOLE COMMINGLE INTENDS TO DOWNHOLE TO DOWNHOLE COMMINGLE INTENDS TO DOWNHOLE COMMINGLE COMMI	CASING TEST AND CEME D POOLS OTHER: State all pertinent details, and give pertinent PRODUCTION FROM THE FOLLOWING P 0.092 - 10,194 AND WOLFCAMP: 9,278 - HE COMMINGLING OF THESE ZONES WILL R PENN 20% INT TO THE COMMISSIONER OF PUBLIC 2 and beker. TITLE Admin Supr	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 26, 2000): 10,030 LLI NOT REDUCE THE VALUE OF THE TOTAL ACRES CLIP CLIP
PULL OR ALTER CASING OTHER: DNHLE COMMINGLING FOR PRE-APPROVEC 2. Describe Proposed or Completed Operations (Clearly s proposed work) SEE RULE 1103. TEXACO INTENDS TO DOWNHOLE COMMINGLE THE IST (VACUUM UPPER PENN – 62320 AND VACUUM WOLFCAMP – 62340) PERFORATIONS ARE AS FOLLOWS: UPPER PENN: 1 EACH ZONE HAS BEEN TESTED SEPARATELY AND TREMAINING PRODUCTION. DIVISION ORDER #R-11363 SPLITS ARE AS FOLLOWS: WOLFCAMP 80%, UPPER VOLFCAMP: OIL – 64, MCF – 111, WATER – 134 UPPER PENN: OIL – 16, MCF – 28, WATER – 33 A COPY OF THE DIVISION FORM C-103 HAS BEEN SES-26-01.	CASING TEST AND CEME D POOLS OTHER: State all pertinent details, and give pertinent PRODUCTION FROM THE FOLLOWING P 0.092 - 10,194 AND WOLFCAMP: 9,278 - HE COMMINGLING OF THESE ZONES WILL R PENN 20% INT TO THE COMMISSIONER OF PUBLIC 2 and beker. TITLE Admin Supr	dates, including estimated date of starting any OOLS (PRE-APPROVED AS OF APRIL 26, 2000): 10,030 LL NOT REDUCE THE VALUE OF THE TOTAL HORSE CEP ACT ACT ACT ACT ACT ACT ACT AC

P.D. Box Drawer DD, Artesia, NM 88211-0719 <u>DISTRICT NII</u> • 1000 NIo Brazos Rd., Azioù, NM 87410 <u>DISTRICT IV</u>

P.O. Box 2068, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

Instructions on back Submit to Appropriate District Offic State Lease - 4 Copie

Fee Lease - 3 Copie

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API NU			LOCATION AND AC	REAGE DEDICATI	ON PLAT	
	30-025-34945		Proct Code		N - VACUUR	· Abo
Property (Property Code		· · · · · · · · · · · · · · · · · · ·	perty Name	74 · VACUUR	
	11096			'ATE BA		Well No.
OGRIO Number 022351				erator Name		
			TEXACO EXPLORAT	TON & PRODUCTION I	NC.	Elevation 4000
	-	•	· 10 Surface	Location		
Ul or lot no Section	Township	Rango .		he North/South Line	Feet From The	East/West Line County
C 38	175	34E	812	NORTH	2135	WEST LEA
		11 Bo	ttom Hole Location II	Different From Sur	face	
Ul or lot no Section . 36	Township 17S	Range 34E	Lot Idn Feet From T	he North/South Line -	Feet From The .	EastWest Line County East Wast LEA
12 Dedicated Acre	Tital to talot a	; 14 C	Consolidation Code 16	Order No.	7 705	- WIST
160	Na	. 1	İ	•		
NO ALLOW	VABLE WILL E	E ASSIGNE	D TO THIS COMPLET	TON UNTIL ALL INTE	RESTS HAVE B	EEN CONSOLIDATED
		R A NON-S	TANDARD UNIT HAS E	SEEN APPROVED BY		
15			TX:A	*		PATOR CERTIFICATION
1	<u> </u>	N	3 7	•		rtily that the information
2135	_ [#15				in is true and complete to the widdge and belief
r	i	Est.	9			
	i i	JAK	28			9
I	430'		430	{	Signalure	A) /
			k		-	Sense Jeaks
	#	. `	`F^\	-1	Printed Name	1
.]	4			2225	J. Denise	Leake /
			12 VI		Positio Engineering	ng Assistant
	7	01	1811-		Date	יש השומנונו
		430'	160 Acres		5/3/01	
					18 SURV	EYOR CERTIFICATION
	1		1	1	• •	that the well location shown
	ı					plotted from field notes of
	1			I	actual euryays	made by me or under my
	1.			l .		d that the same is love and
•	. 4				2 (est of my knowledge and
					belief.	***************************************
	Penti	ration	Point is		Date Surveyed	
	Same	as Su	Point is rtace		Signature & Sec	ol o/
	Local	tion.	- 1		Professional Su	
1	1					
	(; i		ł		1 1	
					Certificate No.	
0 330 660 990			1/0000		7	
			200 H	500	0	
	•			<u> </u>		DeSola/Manuta 2/94 ver 1,18

DISTRICT I

P.O. Box 1980; Hobbs, NM 88241,1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

Ul or lot no

C

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

1.30 (...)

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-10 2...
Revised February 10,199
Instructions on back
Submit to Appropriate District Offic
State Lease - 4 Copie
Fee Lease - 3 Copie

✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

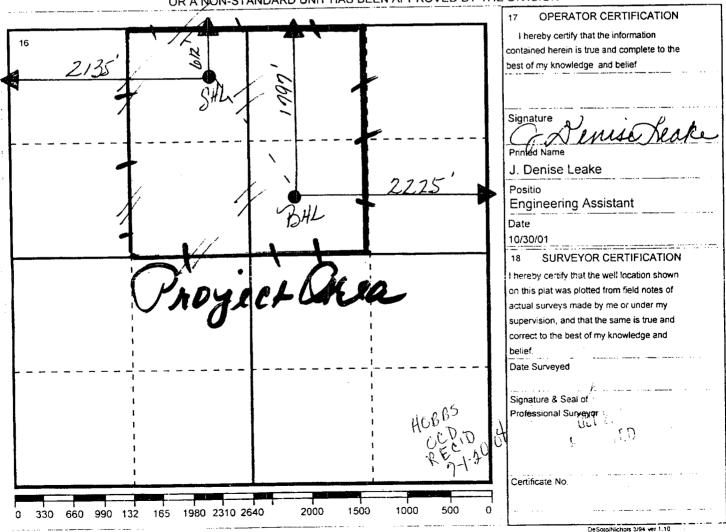
¹ APt Number 30-025-34945	Pool Code 62320	Pool Name VACUUM UPPER PENN
Property Code	5 Property Name	⁶ Well No.
11096 OGRID Number	STATE BA 8 Operator Name TEXACO EXPLORATION & PRODUCTION INC.	Selevation 4000'
022351	10 Surface Location	

Section Township Range Lot.Idn Feet From The North/South Line Feet From The East/West Line County
36 17S 34E 612 NORTH 2135 WEST LEA

Bottom Hole Location If Different From Surface

UI or lot no G	Section 36	Township 17S	Range 34E	Lot.ldn	Feet From The	North/South Line NORTH	Feet From The 2225	East/West Line EAST	County LEA
12 Dedicated	Acre	Joint or Infill	14	Consolidat	tion Code 15 Or	der No.			
100	80	No							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I

P.O. Bex 1980, Hobbs, NM 88241-1980 ...

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICTIV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Dep

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10,199

Instructions on back

Submit to Appropriate District Offic State Lease - 4 Copie

Fee Lease - 3 Copie
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	² Pool Code	³ Pool N	ame
30-025-34945	62340	VACUUM W	OLFCAMP
Property Code	⁵ P	roperty Name	⁶ Well No.
11096		STATE BA	15
OGRID Number		Operator Name	Elevation
022351	TEXACO EXPLOR	ATION & PRODUCTION INC.	4000'

¹⁰ Surface Location

UI or lot no	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	36	175	34E		612	NORTH	2135	WEST	LEA

Bottom Hole Location If Different From Surface

G 36	178	34E	179	19'	NORTH	2225	EAST	LEA	
Dedicated Acre	Joint or Infill	14	Consolidation Co	de 15 Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

