

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, NM 7504-2088

**DISTRICT I**  
1625 French Drive Hobbs, NM 88240  
**DISTRICT II**  
P. O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>30-025-31981</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2148</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name <b>Caprock Maljamar Unit</b>
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		
2. Name of Operator <b>The Wiser Oil Company</b>	8. Well No. <b>128</b>	
3. Address of Operator <b>P.O. Box 2568 Hobbs, New Mexico (505) 392-9797</b>	9. Pool name or Wildcat <b>Maljamar Grayburg San Andres</b>	
4. Well Location Unit Letter <b>H</b> : <b>1365</b> Feet From The <b>North</b> Line and <b>1260</b> Feet From The <b>East</b> Line Section <b>18</b> Township <b>17S</b> Range <b>33E</b> NMPM <b>Lea</b> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4215' GR</b>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Convert &amp; acidize</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/03 MIRU Eunice Well Service. POH w/rods. LD pump. ND WH. RU BOP. POH w/2-7/8" tbg. RIH w/4-3/4" bit & DC's on 2-7/8" tbg. to 4220'. Circulate hole clean. POH w/2-7/8" tbg.

12/17/03 RIH w/10 jts. 2-3/8" tbg., 2-3/8" x 5-1/2" AD-1 pkr. on 2-7/8" tbg. Tag @ 4458'. Could not move down. Spot 150 gals. Pro-Chem scale converter across perf. intervals 4187'-4458'. Left to soak overnight.

12/18/03 Circulate hole clean w/75 bbls. produced water. Move pkr. to 3800'. Tbg. @ 4100'. RU Cudd Pressure Service. Test tbg. to 4000#. Held ok. Pickle tbg. w/200 gals. 15% HCL acid. Acidize 4187'-4458' w/3800 gals. 15% HCL acid w/anti-sludge & iron control using 3500# rock salt. Max. block 260#. Max. break 250#. ATP 2420# @ 4.4 bpm. MTP 2600# @ 4.5 bpm. ISIP 2230#. 5 min. 1960# 10 min. 1868#. 15 min. 1787#. Flush w/31 bbls. RD Cudd. 1 hr. S.I. 1460#. Left open to flowline overnight.

12/19/03 POH w/2-7/8" tbg. LD tools. RIH w/rods & 1-1/2" x 20' pump. Left well pumping to CMU Battery "A". RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE March 30, 2004  
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY Harry W. Wink FIELD REPRESENTATIVE II / STAFF MANAGER DATE JUL 07 2004  
CONDITIONS OF APPROVAL (IF ANY):