

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

1625 French Drive Hobbs, NM 88240

**DISTRICT II**

P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, NM 7504-2088

WELL API NO.

30-025-32921

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1 Type of Well:

OIL ☒  
WELL ☐

GAS ☐  
WELL ☐

OTHER ☐

2. Name of Operator

The Wiser Oil Company

8. Well No.

132

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter G : 1341 Feet From The North Line and 1343 Feet From The East Line

Section 17 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4206' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-perf. & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/05/03 MIRU Eunice Well Service. POH w/rods. LD pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & DC's on 2-7/8" tbg. to 4765'. Did not tag. Circulate hole clean. Pull up to 3900'.

12/08/03 POH w/2-7/8" tbg. LD DC's & tools. RU Computalog WL & perf. f/4247',49',51',71',76'-78',79',88',4316',17',27',56'-58',65',77',86',90', 94',98',4409',10',23',24',87'-89',96',97'4522',28' & 36' w/4 SPF. RD WL. RIH w/5-1/2" RBP & pkr. on 2-7/8" tbg. Stack-out @ 4480'. POH w/2-7/8" tbg. LD 5-1/2" RBP. RIH w/5-1/2" pkr. on 2-7/8" tbg. to 4200'. Set pkr.

12/09/04 RU Cudd Pressure Service. Test tbg. to 4000#. Held ok. Pickle tbg. w/200 gals. 15% HCL acid. Acidize 4227'-4758' w/4800 gals. 15% HCL acid w/anti-sludge & iron control using 3500# rock salt. Max. block 1040#. Max. break 1000#. ATP 2480# @ 4.5 bpm. MTP3250# @ 4.8 bpm. ISIP 2400#. 5 min. 2288#. 10 min. 2233#. 15 min. 2179#. Flush w/40 bbls. water. 30 min. S.I. 2035# POH w/2-7/8" tbg. LD pkr. RIH w/2-7/8" tbg. & TAC. Tbg. @ 4221'. SN @ 4189'. TAC @ 3874'. RD BOP. NU WH. TAC @ 3874'.

12/10/04 RIH w/rods & 1-3/4" x 20' pump. Left well pumping to CMU Battery "A". RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Jo Turner

TYPE OR PRINT NAME

Mary Jo Turner

TITLE Production Tech II

DATE March 30, 2004

TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY

Harry W. Wink

CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

07 2004