

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.

30-025-32926

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

151

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter L : 1340 Feet From The South Line and 40 Feet From The West Line

Section 17 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4209' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Clean San Andres Perfs. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/07/04 MIRU Key Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/AD-1 pkr., 2-7/8" tbg. to 4224'. Circulate hole clean w/100 bbls. fresh water. Set pkr. @ 4100'. Spot across San Andres perfs. 4198'-4755' 1,000 gals. xylene w/110 gals. paraffin dispersant.

4/12/04 Could not fish standing control valve. Release pkr. POH w/pkr. & tbg. LD valve. RIH w/pkr. & set @ 4150'. RU swab found iron sulfide, paraffin & oil-water emulsion. Spot 300 gals. emulsion breaker w/xylene, surfactant & iron sequestrant mixed in 40 bbls. oil across perfs.

4/13/04 Release pkr. & POH. RIH w/2-7/8" tbg. Tag fill @ 4365'. POH w/tbg.

4/14/04 RIH w/4-3/4" bit & DC's. RIH w/tbg. & tag fill @ 4456'. Clean out to 4483'. Circulate hole clean. POH w/tbg.

4/15/04 RIH w/shoe & 2 jts. wash pipe on 2-7/8" tbg. Tag fill @ 4430'. Clean out to 4500'. Circulate hole clean. POH w/tbg. & tools. Fish 4' piece of 2-7/8" tbg. out of hole.

4/19/04 RIH w/AD-1 pkr. on 2-7/8" tbg. to 4100' & set. Acidize down 2-7/8" tbg. w/3000 gals. 15% anti-sludge acid using 3000# rock salt. Good block action. ATP 1910# @ 3.3 bpm. ISIP 2010#. 5 min. 1820#. 10 min. 1750#. 15 min. 1690#. S.I. 1 hr.

4/20/04 Release pkr. & POH. RIH w/2-7/8" tbg. SN @ 4447'. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 20' pump. Hung on. Left well pumping to Battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner
TYPE OR PRINT NAME Mary Jo Turner

TITLE Production Tech II DATE April 20, 2004
TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 07 2004