State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103

OIL C-ONSERVATION DIVISION WELL APINO.

Revised 1-1-89

DISTRICT I 1625 French Drive Hobbs, NM 88240	OIL C-UNSERVATION DIVISIO	30-025-34193
DISTRICT II	P. O. Box 2088	5. Indicate Type of Lease
P. O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 7504-2088	STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
1000 1110 211200 1141, 112100, 1111 07 110		B-2148
SUNDRY NOTIC	CES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESER	VOIR, USE "APPLICATION FOR PERMIT"	Caprock Maljamar Unit
(FORM C	-101) FOR SUCH PROPOSALS.)	1 3
OIL GAS		
WELL WELL	OTHER Injection	
2. Name of Operator		8. Well No.
The Wiser Oil Company		283
3. Address of Operator		9. Pool name or Wildcat
P.O. Box 2568 4. Well Location	Hobbs, New Mexico (505) 392-9797	Maljamar Grayburg San Andres
4. Well Location		
Unit Letter O: 103	3 Feet From The South Line and 197	75 Feet From The East Line
Section 28	Township 17S Range 33E	NMPM Lea 12 County
Sec. 1	10. Elevation (Show whether DF, RKB, RT, GR, etc.	;) (3)
	4170'	$\frac{\sqrt{2}}{2}$
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INT	ENTION TO SI	JBSEQUENT REPORT, OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRIL	LING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND	O CEMENT JOB
OTHER:	OTHER: Repair	& place back on injection
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103.		
3/15/04 MIRTI Funice Well Service ND WH DITROD Could not move nine. DIH w/work string. Stocked out @ 44121 DITROD WH. DITTO A 4.6 out of the string of the s		
3/15/04 MIRU Eunice Well Service. ND WH. RU BOP. Could not move pipe. RIH w/work string. Stacked out @ 4612'. RU Rotary WL. RIH w/string shot & collar locator. Top of Baker dual pkr. @ 4252'. Backed off @ 4252'. RD WL. POH w/17 jts. 2-7/8". LD 120 jts. 2 1/16" tbg.		
3/16/04 RIH w/2-3/4" overshot on 2-7/8" tbg. Caught fish @ 4252'. RU Rotary WL. RIH w/freepoint. 100% stuck @ 4255'. Release fish. POH w/tbg. & tools. RIH w/overshot, I jt. 2-7/8" tbg., bumper sub & Johnson jars on 2-7/8" tbg. Caught fish @ 4252'. Could not release fish.		
3/17/04 Work fish to 4263'. Would not release. RU Rotary WL. Fired string shot @ overshot 4263'. Release from fish. RD WL. POH w/2-7/8" tbg. LD tools. RIH w/cutrite shoe, wash pipe, bumper sub, jars & DC's on 2-7/8" tbg. to 4150'.		
3/18/04 Tag fish @ 4263'. Wash over fish to 4265.5'. POH w/tbg. & tools. RIH w/4-1/2" cutrite shoe, wash pipe, bumper sub, jars & DC's on 2-7/8" tbg. to 4150'.		
-		
3/19/04 Tag fish @ 4265'. Wash over fish to 4267'. POH w/tbg. & tools. RIH w/overshot, bumper sub, jars & DC's on 2-7/8" tbg. Caught fish @ 4262'. Jar fish loose. POH w/tbg. & tools. LD fish (5-1/2" Baker dual pkr., 11 jts. 2-3/8" IPC-EPC tbg. Left AD-1 pkr. @ 4603'.		
3/20/04 RIH w/spear on 2-7/8" tbg. Push fish to 4640'. Circulate hole clean. POH. LD 2-7/8" work string. Did not catch fish. LD spear. RIH w/2-3/8" x 5-1/2" pkr. on 2-3/8" IPC tbg. to 4350'. Circulate 85 bbls. pkr. fluid. Set pkr. Ran casing integrity test to 500# for 30 min. Held ok. RD BOP. NU WH. Place well back		
to injection - 100 BWPD @ 1400#	RDMO.	o# for 50 min. Held ok. RD BOP. NO WH. Place Well back
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
40 0 /		
SIGNATURE // On June 1 TYPE OR PRINT NAME Mary Jo Tur		<u>Huction Tech II</u> DATE <u>March 30, 2004</u> TELEPHONE NO. (505) 392-9797
APPROVED BY APPROVED BY TITLE OC FIELD REPRESENTATIVE IL/STAFF MANAGER TITLE		
TALKS LED DI DATE		
CONDITIONS OF APPROVAL, IPANY:		
V		

