

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
1625 French Drive Hobbs, NM 88240

**DISTRICT II**  
P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P. O. Box 2088  
Santa Fe, NM 7504-2088

WELL API NO.  
30-025-34193

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B-2148

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
Caprock Maljamar Unit

1 Type of Well:  
OIL  GAS   
WELL  WELL  OTHER Injection

8. Well No.  
283

2. Name of Operator  
The Wiser Oil Company

9. Pool name or Wildcat  
Maljamar Grayburg San Andres

3. Address of Operator  
P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

4. Well Location  
Unit Letter O : 1033 Feet From The South Line and 1975 Feet From The East Line  
Section 28 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4170'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

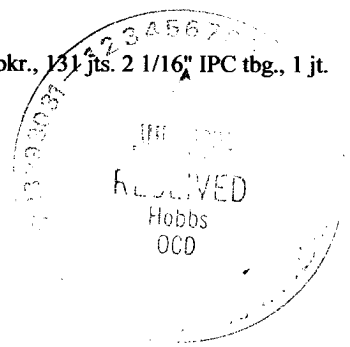
<b>NOTICE OF INTENTION TO</b>	<b>SUBSEQUENT REPORT OF:</b>		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Repair leak</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/18/03 MIRU Eunice Well Service. ND WH. RU BOP. Release short string. POH. LD sub, 128 jts. 2 1/16" IPC tbg. & 1" x 2 1/16" " crossover stinger. Release pkr. LD 12 jts. 2 1/16" IPC tbg. from long string. Baker dual pkr. sticking. Used 2 1/16" x 2 3/8" crossover & 1 2-3/8" jt. IPC tbg. on top of long string. Set bottom 2-3/8" x 5-1/2" AD-1 pkr. @ 4160'. Circulate pkr. fluid. Ran casing integrity test to 500# for 30 min. Test performed/witnessed by Nick Jimenz with Gandy Corporation. Original chart attached. Place back on injection 100 BWPD @ 1480#. RDMO.

Equipment in hole: 2-3/8" x 5-1/2" AD-1 pkr., 11 jts. 2-3/8" IPC-EPC tbg., 1" x 2-3/8" x 5-1/2" Baker dual pkr., 131 jts. 2 1/16" IPC tbg., 1 jt. 2-3/8" IPC tbg. (Baker dual pkr. left unset.)

10/27/03 Shut well in for engineering study.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE January 30, 2004  
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)  
APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 07 2004  
CONDITIONS OF APPROVAL, IF ANY:

