

New Mexico Oil Conservation Division, District I

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM - 9022

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

8. Well Name and No.
TMBR/SHARP "21" FED COM #1

9. API Well No.
30-025-35251

10. Field and Pool, or Exploratory Area
LUSK MORROW, N.

11. County or Parish, State
LEA, NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PATTERSON PETROLEUM LP

3a. Address
P.O. BOX 1416, SNYDER, TX 79550

3b. Phone No. (include area code)
(325) 573-1938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980'FSL & 990'FWL, SEC. 21, T - 185, R-32E

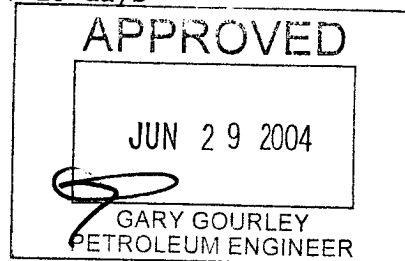
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Recompletion Procedure- see attached

Recompletion will begin within 60 days and last 7-10 days



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lonnie Arnold

Title Production Sup't

Signature

Date 6-25-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KZ

Tmbr/Sharp "21" Federal # 1

Workover Procedure

1. Rig up completion unit. Kill well with brine water. Nipple down wellhead and nipple up BOP.
2. Unset packer and pull 2 7/8" tubing. Rig up wireline and go in hole and set 5 1/2" CIBP at 12,750 ft. Rig down wireline.
3. Go in hole with 2 joints 2 7/8" 8rd L-80 tubing, 5 1/2" redressed packer, on/off tool with 2.25" "F" profile nipple, and remainder of 2 7/8" L-80 tubing.
4. Finish in hole and set end of tubing at 12,720 ft. Set packer and test CIBP to 2500 psi. If ok, unset packer and spot 250 gals of 10% acetic acid. Pull packer to 12,450 ft. and set.
5. Nipple down blowout preventor and nipple up wellhead and tree. Rig up wireline and go in hole with GR-CCL and perforating gun and perforate as follows: 12,717-12,719 and 12,694- 12,699 (.26 diameter hole 0 degree phasing, 4 JSPF 36 holes).
6. Rig down wireline and rig up pump truck. Breakdown perforations. Rig up to flowback load water.
7. Evaluate for further stimulation.
8. Return well to sales.