## New Mexico Oil Conservation Division, District I 1625 N. French Drive Hobbs, NM 88248

FORM APPROVED

(September 2001)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			OMB No. 1004-0135 Expires January 31, 2004
			5. Lease Serial No.
			NMNM90900
			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	<b>-</b>		0 Wall Name and Na
🚨 Oil Well 🚨 Gas Well 🚨 Other			8. Well Name and No. LUCKY LIZARD FEDERAL #1
2. Name of Operator MARBOB ENERGY CORPORATION			9. API Well No.
3a. Address 3b. Phone No. (include area code)			30-025-35886
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303			10. Field and Pool, or Exploratory Arca
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			NORTH YOUNG; WOLFCAMP  11. County or Parish, State
1650 FNL 990 FEL, SEC. 6-T18S-R32E, UNIT H			LEA CO., NM
12. CHECK A	PPROPRIATE BOX(ES) TO INDICAT	TE NATURE OF NOTION	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
	☐ Acidize ☐ Deepen	☐ Production	on (Start/Resume) Water Shut-Off 12
Notice of Intent	☐ Alter Casing ☐ Fracture	Treat Reclamat	
Subsequent Report		nstruction 🔼 Recomple	/ 6 . '
	l		rily Abandon
Final Abandonment Notice	Convert to Injection A Plug Bac		sposal  Ite of any proposed work and approximate duration thereof.
Attach the Bond under which t following completion of the inv testing has been completed. For determined that the site is ready	he work will be performed or provide the Bond volved operations. If the operation results in a n inal Abandonment Notices shall be filed only a for final inspection.)	No. on file with BLM/BIA. nultiple completion or recompleter all requirements, including	and true vertical depths of all pertisent makers and zones. Required subsequent reports shall be filed within 30 days oletion in a new interval, a Form 3160-4 shall be filed once ng reclamation, have been completed, and the operator has MERCIAL PRODUCTION ESTABLISHED.
SET CIBP + 35' CMT @ 9800'. PERF THE BONE SPRING @ 9218-77' (10 SHOTS) & 8789-8814' (6 SHOTS). ACDZ @ 9218-77' W/ 2000 GAL NEFE 20% HCL. SWAB/FLOW TEST. ACDZ @ 8789-8814'			
W/ 1500 GAL NEFE 20% HCL. SWAB/FLOW TEST. PERF THE BONE SPRING @ 7976-84' (5 SHOTS),			
7706-29' (6 SHOTS) & 7542-87' (9 SHOTS). ACDZ @ 7976-84' W/ 1000 GAL NEFE 20% HCL. SWAB/			
FLOW TEST. ACDZ @ 7706-29' W/ 2000 GAL NEFE 20% HCL. SWAB/FLOW TEST. ACDZ @ 7542-87' W/			
3000 GAL NEFE 20% HCL. SWAB/FLOW TEST. PERF THE BONE SPRING @ 7332-74' (6 SHOTS). ACDZ			
@ 7332-74' W/ 1500 GAL NEFE 20% HCL. SWAB/FLOW TEST. PERF THE BONE SPRING @ 5826-6028'			
(15 SHOTS). ACDZ @ 5826-6028' W/ 3000 GAL NEFE 20% HCL. SWAB/FLOW TEST. PERF THE DELAWARE			
@ 5336-54' (19 SHOTS). ACDZ @ 5336-54' W/ 1000 GAL NEFE 7.5% HCL. SWAB/FLOW TEST. IF			
DECISION MADE TO FRAC, WILL FRAC W/ 40K# SAND. PERF THE DELAWARE @ 5198-5220' (23 SHOTS) ACDZ @ 5198-5220' W/ 1250 GAL NEFE 7.5% HCL. SWAB/FLOW TEST. IF DECISION MADE TO FRAC,			
ACDZ @ 5198-5220	)' W/ 1250 GAL NEFE /.5%	HCL. SWAB/FLOW	TEST. IF DECISION MADE TO FRAC,
WILL FRAC W/ 401	CI CIAR FULL THE DELAWAR	E @ 4438-46 (1	8 SHOTS). ACDZ @ 4438-46' W/ 500 FRAC, WILL FRAC W/ 20K# SAND.
Name (Printed/Typed)			
DIANA J. CANNON Title		Title PRODUC	CTION ANALYST
Signature \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Lanna	Date JUNE 2	22, 2004 APSKUVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by APPROVED F	OR MONTH PERIO	DD Title	Date 29 2004
Conditions of approval, if any, are	attached. Approval of this totice does not war	rantior lesse Office	GARY GOURLEY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)