Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO. 30-025-06977
1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Formeric Dr.	5. Indicate Type of Lease
District III1220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505	STATE D FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name:E. O. Carson
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
Oil Well Gas Well X Other 2. Name of Operator	5 9. OGRID Number
Stephens & Johnson Operating Co.	019958
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2249, Wichita Falls, TX 76307-2249 4. Well Location	Blinebry Oil & Gas (Oil)
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and	1980 feet from the East line
Section 33 Township 21s Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3460' GR	a)
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached	
Pit location: UL Sect Twp Rng Pit type Depth to Groundwater .	
Distance from nearest surface waterBelow-grade Tank Location UL Sect	
feet from the line and feet from the line	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	
PULL OR ALTER CASING DIMULTIPLE CASING TEST AND COMPLETION CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
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	\$25262
I hereby certify that the information above is frue and complete to the best of my knowledge	and helief. I further contine that any sit on helen
grade tank has been/will be constructed or placed according to NMOCD guidelines [], a general permit [or an (attached) alternative OCD-approved plan
	Engineer DATE 7-2-04
Type or print name Peyton S. Cames, Jr.	Telephone No. 940-723-2166
(This space for State use)	
OC FIELD REPRESENTATIVE BUSTAEE MANAGED	
APPROVED BY-L() () () () () () () () () () () () ()	STAFF MANAGER
APPROVED BY TITLE TITLE	STAFF MANAGER JUL 0-8 2004

E. O. CARSON NO. 5 C-103 FORM ATTACHMENT

13. Describe proposed or completed operations.

- 5-29-04 Pulled rods and pump. NU 5,000# BOP. Pulled tubing. Hole clean to 5994'.
- 6-01-04 Ran bit and scraper to 5946'. Ran packer and tested 4 1/2'' casing to 4,800 psig.
- 6-02-04 Pulled packer. Perforated Blinebry 5511-13', 5518-23', 5542-48', 5559-62', 5565-69', 5575-85', 5593-95', 5596-98', 5605-09', 5616-18', 5622-29', 5643-45', 5647-64', 5683-94', 5705-12', 5720-23', 5736-50', 5758-62', 5770-72', 5786-91', 5800-02', 5806-08', 5813-19', 5830-36', 5840-43', 5862-64', 5870-76', 5880-82', 5886-89', 5896-98', 5906-08' and 5912-19' w/2 spf.
- 6-03-04 Acidized w/10,000 gal. 15% Ferchek and ball sealers. AIR 13 BPM @ 425-560 psi. Ran bit and scraper to 5975'. Pulled bit and scraper.
- 6-07-04 Fraced w/150,000# 20/40 sand and 50,000# 20/40 LC sand. AIR 70 BPM @ 4,125-4,500 psi.
- 6-08-04 CO w/foam unit to 6000' w/bit on tubing.
- 6-09-04 Pulled tubing. Ran prod tubing to 5514'. POP.
- 6-10-04 Testing well.
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- 6-22-04
- 6-23-04 Well produced 502 MCF and no fluid w/pump set at top perforation.

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