

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

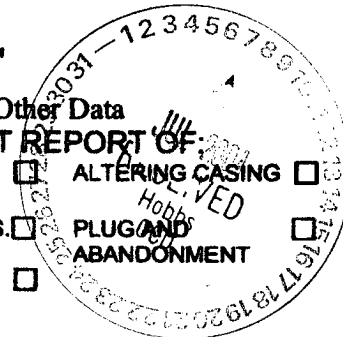
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11329
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BETWELL OIL & GAS		6. State Oil & Gas Lease No. LC-032326-B
3. Address of Operator P.O. BOX 22577, HIALEAH, FLORIDA 33012		7. Lease Name or Unit Agreement Name Langlie Matlix Woolworth Unit
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>33</u> Township <u>24S</u> Range <u>37E</u> NMPM LEA County		8. Well Number 111
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3204 GR		9. OGRID Number
		10. Pool name or Wildcat LANGLIE MATLIX

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL H Sect 33 Twp 24S Rng 37E Pit type Steel Depth to Groundwater 102 Distance from nearest fresh water well *
Distance from nearest surface water * Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____
_____ feet from the _____ line and _____ feet from the _____ line

* NONE WITHIN 1000'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4-30-2004 Well has csng leak w/ 7" pipe, 5 1/2" Scab liner on surface
WOC+TAG ALL SHOE PLUGS
csng to 661' (cemented to surface). Well had csng leak from 686' to 773', squeezed off with 400 sacks. Well presently has another csng leak, depth undetermined. Will plug before 4-30-05. Worksheet attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert C. Bredemeyer TITLE PRODUCTION SUPT. DATE 6-18-2004
Type or print name Robert C. Bredemeyer E-mail address: rcbgayla@hotmail.com Telephone No. 325-338-0610

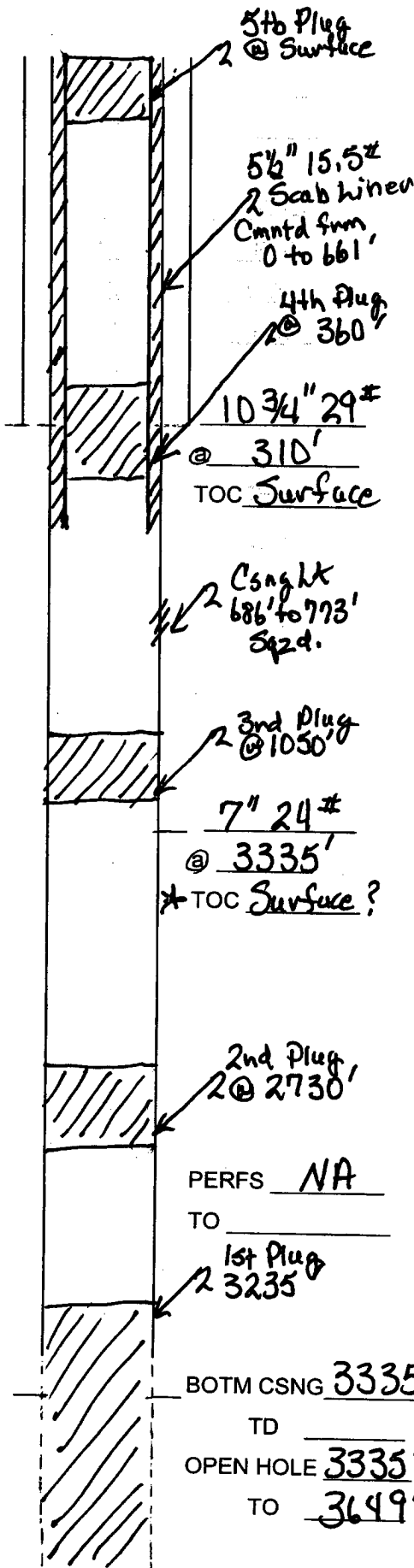
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APPROVED BY Hayden Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 08 2004
Conditions of approval, if any:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

9-18-04 ←

PLUGGING & ABANDONMENT WORKSHEET



OPERATOR Betwell Oil & Gas
 LEASE Langlie Mathis Woolwort Unit
 WELL # 111
 SECT. 33 TWN 24 S RNG 37 E
 FROM 1980' @ NSL 660' @ WL
 TD 3649' FORMATION @ TD Queen & 7 Rivers
 PBTD FORMATION @ PBTD

	SIZE	SET @	TOC	DETERMINED BY
SURFACE	10 3/4"	310'	Surface	Visual
INTMED 1				
PROD	7"	3335'	* Surface	Calculated *
LINER	5 1/2"	661'	Surface	Visual

	TYPE	SACKS	DEPTH
PLUG 1	Cmnt	80	3235' (w/Cello Flake)
PLUG 2	Cmnt	25	2730' Perf Sqz & Tag
PLUG 3	Cmnt	25	1050' " " "
PLUG 4	Cmnt	35	360' " " "
PLUG 5	Cmnt	10	Surface

ANEHYD 1100' TO 2780'

NOTES: * Cement should have been to Surface by Calculations I am sure it sluffed some

Csng leak 686' to 773' Sqzd w/400 SKs.