Unice Energy Miner	of New Mexico rals and Natural Resources	Form C-103 March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-36688
1301 W. Grand Ave., Artesia, NM 88210OIL CONSEDistrict III1220 Sc	ERVATION DIVISION outh St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa	a Fe, NM 87505	STATE     X     FEE       6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" ( PROPOSALS.)	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Angus 7 State
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 001
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P. O. Box 11050	. <u></u>	10. Pool name or Wildcat
Midland, TX 79702-8050 4. Well Location		San Simon;Strawn, South
Unit Letter H : 1980 feet from the North line and 660 feet from the East line		
Section 7         Township 22S         Range         35E         NMPM         County Lea           11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
2609 Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL <u>H</u>		
Distance from nearest surface water <u>1000+</u> ' Below-grade Tank Location UL <u>Sect</u> Twp Rng ;		
feet from theline andfeet from theline		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data $33 - 7 - 33$		
NOTICE OF INTENTION TO: SUBSEQUENT,		BSEQUENT REPORT OF
TEMPORARILY ABANDON		
PULL OR ALTER CASING DULTIPLE COMPLETION	CASING TEST CEMENT JOB	
OTHER:		CC261 81 (1 91 91 4)
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>		
6-11-04 Spud 17 1/2" hole @ 5:30 p.m.		
6-14-04 Ran 34 jts. 13 3/8" 48# H-40 csg set @ 1,398'. Cmt'd w/1,050 sx Premium Plus + additives, tail in w/400 sx Premium Plus + additives, circulated 338 sx to surface. RD WOC 24 hrs.		
6-22-04 In 12 1/4" hole, ran 126 jts. 9 5/8" 40# J-55 LTC csg. set @ 5,700'. Cmt'd w/1,000 sx Interfill "C", tailed in w/210 sx Premium Plus. RD WOC. Ran temperature survey. TOC @4,705'.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines 🔀, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌.		
SIGNATURE Brench Offman		
Type or print name Brenda Coffman		
(This space for State use)		
(This space for State use)	E-mail address: bcoffman@ QC_FIELD REPRESENTATIV	