

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29334
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C. E Brooks
8. Well Number 12
9. OGRID Number 227103
10. Pool name or Wildcat Knowles South Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Platinum Exploration, Inc.

3. Address of Operator
550 West Texas Ave., Suite 200, Midland, Texas 79701

4. Well Location

Unit Letter E : 1980 feet from the North line and 520 feet from the West line

Section 18 Township 17S Range 39E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3672' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL E Sect 18 Twp 17S Rng 39E Pit type Earthen Depth to Groundwater 150' Distance from nearest fresh water well 800'

Distance from nearest surface water N/A Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

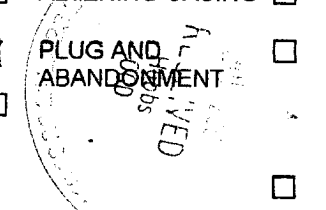
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/4/04 Rig up pulling unit.

6/5/04 Set packer @ 11634', pump 45 bbls to load casing, test to 1000 psi. SI 900 psi - lost 500 psi in 5 min.

6/7/04 Rig up cement truck. Spot cement & pump 100 sx. Top of cement @ 11821'. Cement squeeze perfs from 12064' - 12088' with 100 sx Class "H" cement., 25% D800, .3% D167, .15% D65, .2% D46, 15.6 ppg, 1.19 ft3/sx, 21 bbls slurry. Displace with 738 FW to 11821'. 243' of cement at DO. Max squeeze prs 1608' psi, SDP 1588, 5 min 1479, 10 min 1406, 15 min 1360 psi.

6/8/04 Unset packer, pull out of hole. Drill cement to 12075', Test to 1000 psi, lost 50 psi to 950 psi. SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carolyn Price TITLE Agent DATE 6/30/04

Type or print name Carolyn Price E-mail address: csptx@hotmail.com Telephone No. (432) 528-4787

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APPROVED BY Harry W. Wink TITLE REPRESENTATIVE II/STAFF MANAGER DATE JUL 09 2004

Conditions of approval, if any:

Platinum Exploration, Inc.
550 West Texas Ave., Suite 200
Midland, Texas 79701
(432) 687-1664

C. E. Brooks #1
API 30-025-29334

Attachment to C103

- 6/9/04 Open well and test to 1000 psi for 15 min. - OK. Pull out of hole. Rig up schlumberger and ran log. Run in hole corr depth to 12043'. Rig up reverse unit. Drill 33' cement and circulate hole clean. Pull out of hole, test to 1000 psi, lost 500 psi in 8 min.
- 6/10/04 Open well and pump 14 bbls to load. Test to 1000 psi, lost 450 psi in 5 min. Rig down. Clean location.
- 6/15/04 Rig up Pool Rig #441. NU BOP's.
- 6/16/04 Strap and pick up 2 7/8 DO AOH 10.4# and tag @ 12089'. Circulate. Run Byro survey.
- 6/17/04 PU kick in pump & rotary, set down on plug - fell thru 7' to 12096'. Wash to 12099', tag bumper plug. Circulate, pump sweep, clean hole. Trip out of hole. Rig up Computalog, set BP at 12071', bottom collar @ 12053', to pf WS 12057'.