

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25707
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1334
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	60
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3993' GL	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>2535</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REPAIR CSG LEAK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-04: MIRU KEY.
6-14-04: FLOW TBG TO FRAC TANK.REL PKR. PU RBP & PKR TO 2433. SET PLUG.
6-15-04: REL PKR. DISPL W/40 BBLS 10# BW. PUT 1 SK SAND ON RBP.
6-16-04: SPEAR 4 1/2" CSG. REL SPEAR & CAP 4 1/2" CSG. RD PU.
6-17-04: REPAIR 8 5/8" CSG W/9" NEW CSG W/SLIP. CAP 4 1/2" CSG.
6-18-04: MIRU & SPEAR 4 1/2" CSG. PULL UP TO 55,000#. SET SLIPS IN 8 5/8" CSG. ISOLATE HOLES IN 4 1/2" CSG 511' TO 1200'.
6-21-04: TIH OPEN ENDED & DISPLACE HOLE W/25 BBLS FW. SPOT 22 SX CL C CMT W/2% CACL FR 1226-SURFACE. SQUEEZED 2.1 BBLS CMT INTO FORMATION. TOC-65'.
6-22-04: DRILL CMT TO 170' & FELL THRU TO 355'. DRILL CMT TO 425'.
6-23-04: DRILL CMT TO 785'.
6-24-04: DRILL CMT TO 1096. TEST SG 1096-SURFACE TO 500#. NO LEAKS.
6-25-04: DRILL CMT FR 1096-1218 & FELL THRU. WENT TO 1317 & CIRC CLEAN.
6-28-04: TAG SAND @ 2421. DISPL W/50 BBLS BRINE WATER. WASH SAND OFF RBP TO 2433. FLOW TO TANK. PU CSG TO PROD HDR & FLOW.
6-29-04: KILL WELL W/60 BBLS 10# BW. REL PLUG. TIH NEW PKR & SET @ 4301.
6-30-04: INSTL HANGER IN WH. NU CO2 TREE. TEST CSG TO 390# & LOST 10# IN 30 MINS. (JOHNNY W/NMOCD WITNESSED TEST).
RIG DOWN & CLEAN LOCATION.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 7/6/2004

TYPE OR PRINT NAME Denise Leake

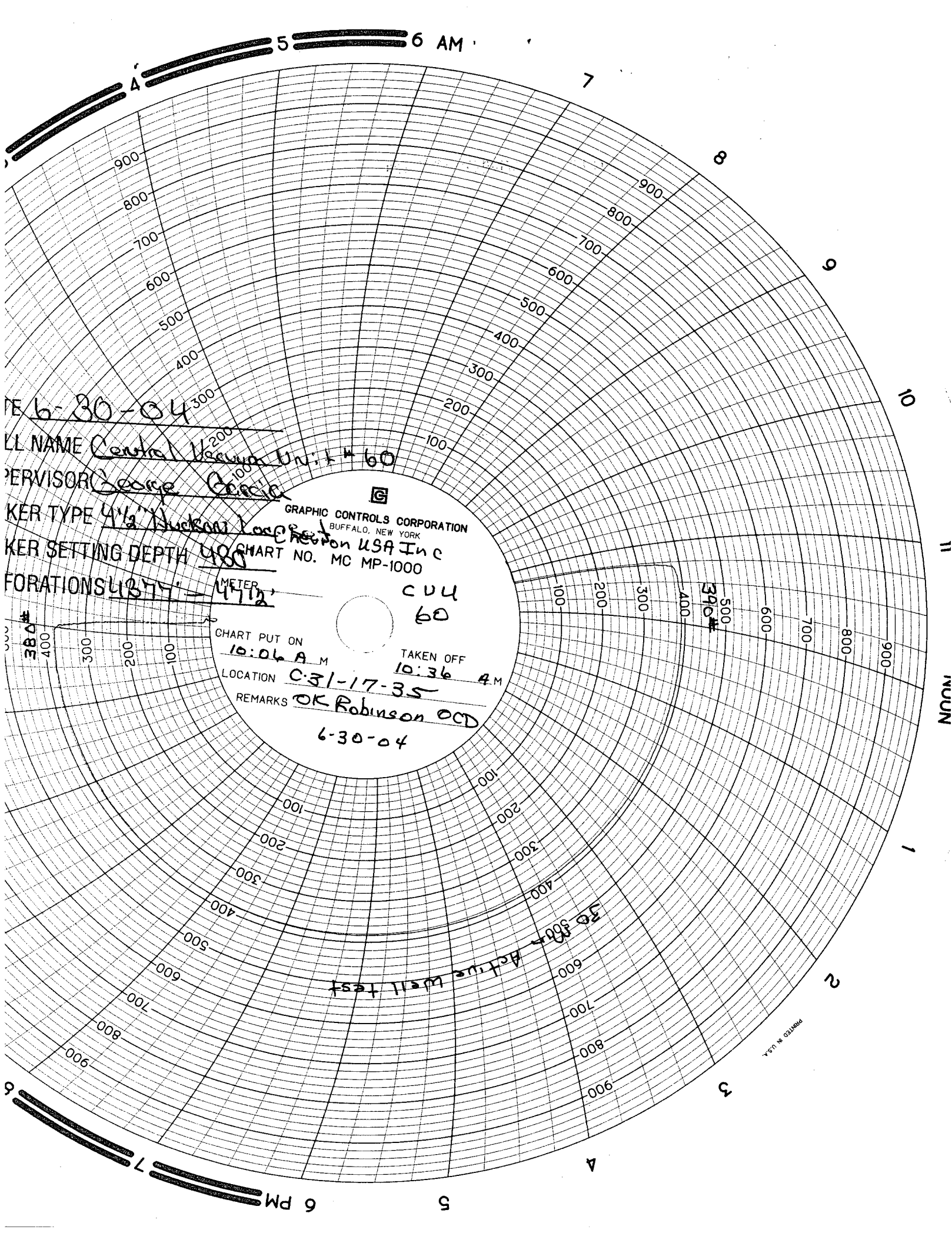
Telephone No. 915-687-7375

(This space for State Use)

APPROVED Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

JUL 09 2004



6-30-04
WELL NAME Central Avenue Unit # 60
SUPERVISOR George Garcia
WELL TYPE 4 1/2" Hudson Longwell
WELL SETTING DEPTH 400
CORRECTIONS 4375' - 4712'

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Chevron USA Inc
CHART NO. MC MP-1000

CHART PUT ON 10:06 A M
TAKEN OFF 10:36 A M
LOCATION C-31-17-35
REMARKS OK Robinson OCD
6-30-04

Active Well test

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