Office District	State of New Energy, Minerals and N		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winterens und 1	atarai itosoaroes	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-025-28657 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.	
		R PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	.,	Shipp ZI 8. Well Number	
Name of Operator Yates Petroleum Corporat	ion		9. OGRID Number 025575	
3. Address of Operator 105 S. 4 th Street, Artesia,			10. Pool name or Wildcat Lovington; Paddock	
4. Well Location Unit Letter C:	660 feet from the N	orth line and	2310 feet from the West line	
Section 27	Township 16S	Range 37E	NMPM Lea County	
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application		83.6' GR		
		esh water well <u>N/A</u> D	Distance from nearest surface waterN/A	
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Co	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	CHANGE PLANS	REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS. P & A	
OTHER:		OTHER:	_	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Mu	Iltiple Completions: At	ttach wellbore diagram of proposed completion	
or recompletion.			12345	
Propose to plug and abandon as f	follows:			
1) Set CIBP @ 4950' and du	mp 35' cement on plug.			
2) Perforate squeeze holes @ 4375'. Place 100' or 25 sx (whichever is greater) cement plug inside and outside casing 4375-4275'. WOC and tag.				
3) Perforate squeeze holes @		ent plug inside and outs	side casing 22759 1735 WOC and tag.	
4) Place 100' or 25 sx cement5) Spot 10 sx cement plug @				
6) Install marker and clean lo				
			TO COURT OF THE PROPERTY OF TH	
(Proposed Schematic Attached) THE COMMISSION MUST BE NOTIFIED 24				
		HOURS FRI Phugging	IOR TO THE BUILDING OF OPERATIONS FOR THE CHOS	
		TO BE APP	ROVED.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE	\		ance Technician DATE 7-7-04	
Type or print name Stormi De For State Use Only			Telephone No. <u>505-748-1471</u>	
	of the second	. WENTER CLIDEDVIÇÕ	R/GENERAL MANAGER DATE	
APPROVED BY: (Mas 10) Conditions of Approval (if any):	them TIME	DISTRICT SUPERVISO	DATE JUL 0 9 2004	



Well Name:	Shipp ZI No. 1	Field	l:	
Location:	660' FNL & 2310' FWL Sec. 27-16S-37E Lea Co, NM			
GL: <u>3779'</u>	Zero:	AGL:	KB: 3796'	
Spud Date: Comments:		Completion Date:		
Comments.				

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8" 54.5# J55	450'		
8 5/8" 32# J55	4325'		
5 1/2" 17 & 20# N80	11850'		

CIBP @ 4950'+ 35' cmt CIBP @ 6350'+ 35' cmt Cmt Ret @ 6840' CIBP @ 10900' + 35' cement RBP @ 11083' Cmt Ret @ 11530'

10 Sx cement plug @ surface

PROPOSED CONFIGURATION

13 3/8" csg @ 450'. Cmtd w/ 450 sx. Cmt circ. Spot 100' cement plug 500'-400'

Perforate @ 2275' and place 100' or 25 sx cement plug 2275-2175'

8 5/8" csg @ 4325'. Cmtd w/ 2350sx. Cmt circ. Perforate @ 4375' and place 100' or 25 sx cement plug 4375-4275'

TOC 4600'

San Andres perfs 4974-5008'

San Andres perfs 5226-38'

Casing leaks 4981-5609' squeezed in 6/94

Paddock perfs 6395-6403'

Squeeze holes @ 6900'.

TOC 7640' by CBL

Penn perfs 10975-11028'

Strawn perfs 11414-93'

Strawn perfs 11546-51'

5 1/2" csg @ 11850'. Cmtd w/ 1100sx.

DATE:

SKETCH NOT TO SCALE