

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.

18232
NIM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Allottee or Tribe Name

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER

7. If Unit or CA, Agreement Designation

1b. Type of Completion: NEW ☐ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER RECOMPLETION
WELL OVER N BACK RESVR. *Return to Production*

8. Well Name and Number
SPEAR FEDERAL

2. Name of Operator
CHEVRON USA INC

1

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

9. API Well No.
30-025-33645

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter F : 2310' Feet From The NORTH Line and 2308' Feet From The WEST Line

At proposed prod. zone

10. Field and Pool, Exploratory Area
LUSK; STRAWN, NORTH

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 33, Township 18-S, Range 32-E

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

LEA

NM

15. Date Spudded
6/4/2004

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
6/11/2004

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

20. Total Depth, MD & TVD
11,970'

21. Plug Back T.D., MD & TVD
11,910'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By ->

CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
11,797-11,841' STRAWN

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
N/A

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11,431'	

31. Perforation record (interval, size, and number)
11,797-11,841'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,797-11,841'	ACIDIZE W/2500 GALS 15% HCL

33. PRODUCTION

Date First Production 6/26/2004	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (ROD PUMP)					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-26-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 81	Gas - MCF 25	Water - Bbl. 69	Gas - Oil Ratio 309
Flow Tubing Press.	Casing Pressure 40	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 6/30/2004

TYPE OR PRINT NAME Denise Leake