

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-025-36426

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
L.E. Jones Operating, Inc.

7. Lease Name or Unit Agreement Name

McNeill B

3. Address of Operator
P.O. Box 1185, Duncan, OK 73534

8. Well No.

1

9. Pool name or Wildcat

Nadine; Drinkard/Abo

4. Well Location

Unit Letter J 1655 Feet From The South Line and 1732 Feet From The East Line

Section 33 Township 19S Range 38E NMPM Lea County

10. Date Spudded 10-12-03 11. Date T.D. Reached 11-07-03 12. Date Compl. (Ready to Prod.) 01-07-04 13. Elevations (DF& RKB, RT, GR, etc.) 3598 KB 14. Elev. Casinghead 3588'

15. Total Depth 7300' 16. Plug Back T.D. 7257' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-7300' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6990-7133, Drinkard

20. Was Directional Survey Made
Yes. Inclination

21. Type Electric and Other Logs Run
Induction, CNL, DEN, ML, GR, CAL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	1632'	12-1/4"	795 Sx	0'
5-1/2"	17#	7300'	7-7/8"	1990 Sx	0'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7119'	

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6990-7133'	5000 gal 20% Nere
6990-7133'	36,750 gal Spectra-frac 3500 w/ 55,692# 20-40 Sand

28. PRODUCTION

Date First Production 1-29-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.		
Date of Test 02-01-04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 25	Water - Bbl. 100	Gas - Oil Ratio 1,136
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 25	Water - Bbl. 100	Oil Gravity - API - (Corr.) 35.7°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
Inclination

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Dan W. Hammond
Printed Name

Title

E-mail Address dhammond@texhoma.net

Dan W. Hammond

Engineer

Date

02-06-04

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1610'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2865'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3670'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4285'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6012'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6549'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6918'	T. Bone Springs	T. Entrada	T.
T. Abo 7183'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6990' to 7014' No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	1635'		Red Bed				
1625'	3600'		Salt & Anhydrite				
3600'	4052'		Anhydrite				
4052'	4487'		Sand				
4487'	4830'		Lime & Sand				
4830'	4876'		Sand				
4876'	6876'		Dolomite				
6876'	7300'		Lime				