

Submit 3 Copies to Appropriate District Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NC	30-025-36525
5. Indicate Type of Lease	
State	<input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
VO-5469	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		CONFIDENTIAL	
2. Name of Operator		Yates Petroleum Corporation		8. Well No.	
3. Address of Operator		105 South 4th St., Artesia, NM 88210		9. Pool Name or Wildcat	
4. Well Location		Unit Letter K : 1980 Feet From The South Line and 1980		Wildcat Morrow	
31 Section		11S Township 35E Range		NMPM Lea County	
10. Date Spudded		11. Date T.D. Reached		12. Date Completed (Ready to Prod)	
1/19/04 RH 1/21/04 RT		3/2/04		4/3/04	
13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Casinghead		15. Total Depth	
4143' GR, 4163' KB				12726'	
16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled by	
12682.5'				40-12726'	
19. Producing Interval (s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made		21. Type Electric and Other Logs Run	
12315-12375' Basal Morrow		No		BCS/Laterolog/MSD/BII/Log Composite Platform/CBL/TCP	
22. Was Well Cored		No		23. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	428'	17-1/2"	420 sx (Circ)	
9-5/8"	36#, 40#	4297'	12-1/4"	1470 sx (Circ)	
5-1/2"	17#	12726'	8-3/4"	2800 sx (TOC@2650'-CBL)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12250'	12250'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
12315-30' (90) 12350-75' (150) w/.42" holes		DEPTH INTERVAL	
		12315-75'	
		12315-75'	

28. PRODUCTION		29. Disposition of Gas		Test Witnessed By	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Noel Gomez	
4/4/04		Flowing			
Date of Test		Hours Tested		Choke Size	
700#		24		32/64"	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
700#		0		4457	

30. List Attachments		31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Logs, DV Report			
Signature		Name Stormi Davis Title Regulatory Compliance Technician Date 4/7/04	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	2160'					
Yates	2878'					
San Andres	4200'					
Glorieta	5670'					
Tubb	7087'					
Abo	7850'					
Wolfcamp Lms	9292'					
Strawn	11120'					
Atoka Shale	11626'					
Morrow	12125'					
Austin	12376'					
Chester Lm	12471'					
Lower Miss Lm	12576'					