DISTRICT |

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10,199

Instructions on bac

Submit to Appropriate District Offic

State Lease - 6 Copie

Fee Lease - 5 Conie

Proposed Pool 1 WEIR BLINEBRY **SKAGGS* GLOR I ETA** N.W **SKAGGS*** GROUND Level Bisvation **Skad Level Bisvation **Sk	DISTRICT IV	Conto Fo N	184 07504 2000			Santa i e, ive	W INICK	100 07 304-200	J O			
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State of New Mexico

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II

OIL CONSERVATION DIVISION

State Lease - 4 Copies

P.O. Drawer DD, Arte	sia, NM 88211	-0719			P.O. Box 2	088			- 3 Copie	
DISTRICT III				Santa F	e, New Mexic	o 87504-2088				
1000 Rio Brazos F	Rd., Aztec, N	M 87410								
DISTRICT IV P.O. BOX 2088, SANT	A FE, N.M. 87	504-2088			AND ACREA	GE DEDICATI		□ AMENDE	D REPOR	
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Certificate No. GARY BIDSON

12641

State of New Mexico DISTRICA I

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

P.O. Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION P.O. Box 2088

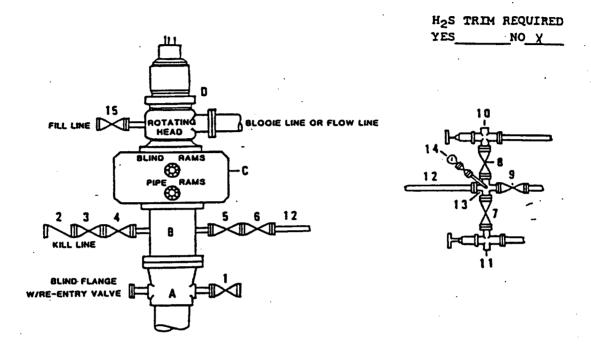
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANT.	A FE, N.M. 87	504-2088	WELL LO	CATIO	ON AND	ACREA	AGE DEDICATI	ON PLAT	□ AMENDI	ED REPORT
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DRILLING CONTROL CONDITION II-B 3000 WP

FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

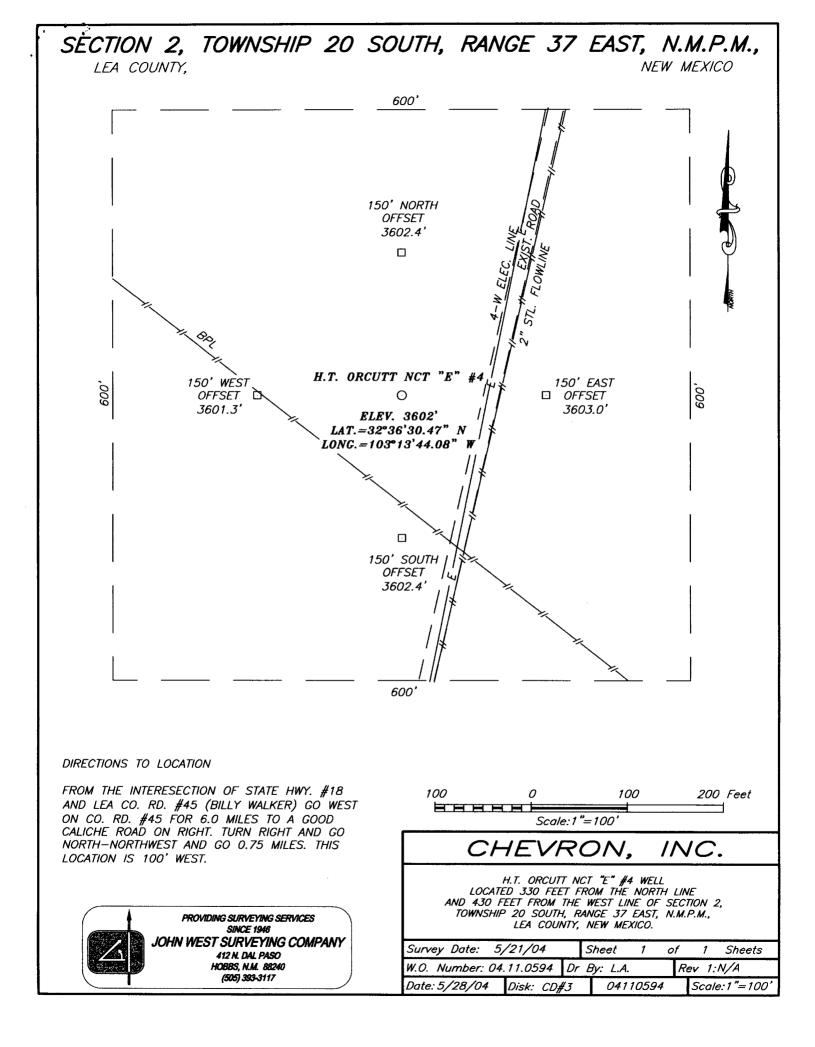
A	Texaco Wellhead
^	Jeraco Helinera
В .	30006 W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
c ,	30000 W.P. Dual ram type preventer, hydraulic operated with 1" steel, 30000 W.P. control lines (where substructure height is adequate, 2 - 30000 W.P. single ram type preventers may be utilized).
D	Rotating Head with fill up outlet and extended Blooie Line.
1,3,4,	2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
2	2" minimum 3000# W.P. back pressure valve.
5,6,9	3" minimum 3000f W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
12] minimum schedule 80, Grade "B", seamless line pipe.
13	2" minimum x 3" minimum 3000\$ W.P. flanged cross.
10,11	2" minimum 3000# W.P. adjustable choke bodies.
14	Cameron Mud Gauge or equivalent (location optional in choke line).
15	2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



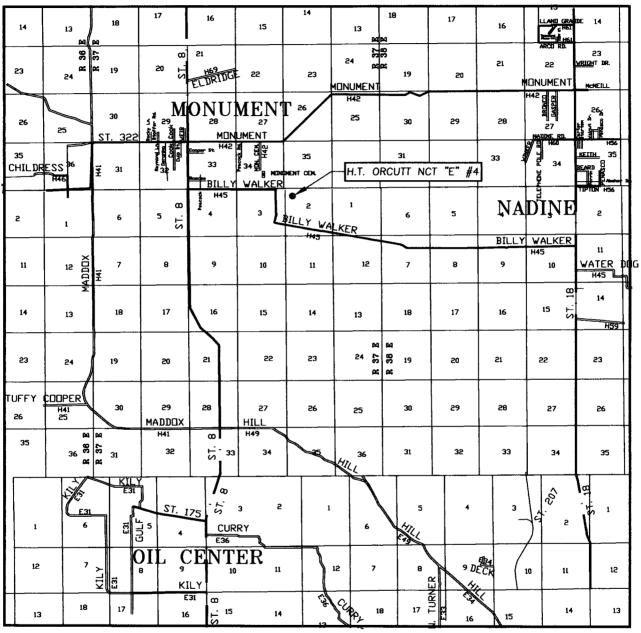
TEXACO, INC.



SCALE:	DATE	£31. HO.	DRG. NO.
DRAWN SY			
CHECKED EY-			
APPROVED BY		1	



VICINITY MAP



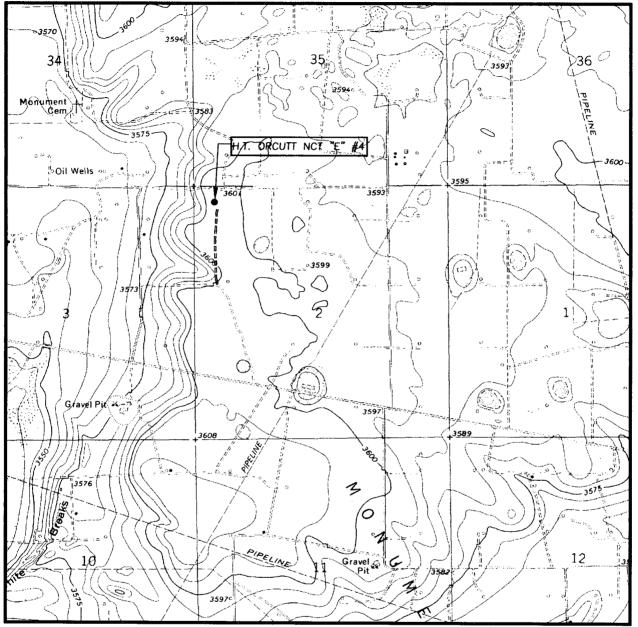
SCALE: 1" = 2 MILES

SEC2	TWP. <u>20-S</u> RGE. <u>37-E</u>	
SURVEY	N.M.P.M.	
COUNTY	LEA	
DESCRIPTIO	N 330' FNL & 430'	<u>FWL</u>
ELEVATION_	3602'	
OPERATOR_	CHEVRON, INC.	
LEASE	H.T. ORCUTT NCT "E"	



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: HOBBS SW, N.M. - 10'

SEC. 2 T	WP. <u>20-S</u> RGE. <u>37-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION	330' FNL & 430' FWL
ELEVATION_	3602'
OPERATOR	CHEVRON, INC.
	.T. ORCUTT NCT "E"
U.S.G.S. TOP HOBBS SW ,	POGRAPHIC MAP , N.M.



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes V No

Type of action: Registration of a pit of	or below-grade tank 💹 Closure of a pit or below-gra	de tank
Operator:CHEVRON U.S.A. INCTelephone:432 687- Address:15 SMITH ROAD, MIDLAND, TEXAS 79705 Facility or well name: _H. T. ORCUTT NCT-E #4_API #: 30-02.5-		
County: _LEA Latitude Longitude		
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thickness 20 mil Clay Volume 4390 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If not	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(10 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) 3 5 6 2 1 - 10 30 3
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
•	Ranking Score (Total Points)	20
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite offsite If offsite, name of facility date. (4) Groundwater encountered: No Yes If yes, show depth below diagram of sample locations and excavations.	(3) Attach a general description of remedial action	on taken including remediation start date and end
I hereby certify that the information above is true and complete to the best of rebeen/will be constructed or closed according to NMOCD guidelines . a Date:6-30-04 Printed Name/TitleMIKE HOWELL PETROLEUM ENGINEER Your certification and NMOCD approval of this application/closure does not reotherwise endanger public health or the environment. Nor does it relieve the or regulations.	general permit , or an (attached) alternative OC Signature	D-approved plan .
Approval: Date: 7/9/04 Printed Name/Title PETROLEUM ENGINEER	Signature July Just	

CapStar #16 Pit Design for Single Horseshoe

