Submit To Appropriat State Lease - 6 copies			State of New Mexico					Form C-105				
Fee Lease - 5 copies	Lease - 5 copies Energy, Minerals and Natura					Resources	<u> </u>	WELL API N	10	R	levised Jun	e 10, 2003
1625 N. French Dr., F	strict I 25 N. French Dr., Hobbs, NM 88240							30-025-3596				
District II 1301 W. Grand Avenue							5. Indicate Type of Lease					
District III 1220 South St. Franci								STAT		FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8						5	ľ	State Oil & C	as Lease	No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORTS					ΤΔ Τς	JD I OG						
Ia. Type of Well:	OWIFEETION	V OIN INEC	OIVII L	LIION KEI OI	XI /XI	ID LOO		7. Lease Name of				
OIL WEI		ELL DR	Υ□	OTHER			_					
	vork 🔲 dee		JG □ CK	DIFF. RESVR. OTHI	ED			Leonard State	e			
WELL C 2. Name of Operator	OVER or	שת	CK	RESVIC. [] OTTE	LIK			8. Well No.				
							ļ					
Pecos Production 3. Address of Operation								9. Pool name or Wildcat				
•										os / o //		
400 W. Illinois.	, Suite 1070, M	lidland, TX	79701					Eumont-Yate	s-7RVS-	QN-Oil		
4. Well Location												
Unit Letter	A:6	61 Feet	From Th	e_North		Line and	659_	Fe	et From Th	eEast	<u> </u>	Line
Section	24	Towns	hip 2	1 S	Range	36E	,	имрм Le	a		C	County
		eached 12	Date Co	ompl. (Ready to Prod.)	1	13. Elevations		RKB, RT, GR,	etc.)		Casinghead	
5-6-04	5-13-04	5-	19-04			3529' GR				3529'		
15. Total Depth 3968'	16. Plug E 3912'	Back T.D.		Multiple Compl. How ones?	Many	18. Inter Drilled F		Rotary Tools		Cable 7	Γools	

19. Producing Inter		pletion - Top, E	ottom, N	ame				20 No		ctional Si	urvey Made	
3447'-3712' Qi 21. Type Electric a		1						22. Was Well (-			
DSN, DLL	ild Office Logs Rui	1						NO NO	50 .00			
23.			CA	SING RECOR	RD (F	Report all	strin	gs set in we	ell)			
CASING SIZI	E WEIC	HT LB./FT.		DEPTH SET	HOLE SIZE			CEMENTING RECORD AMOUNT PULLED			JLLED	
8 5/8"	24#				12 1/4"		300 sx					
5 ½"		15.5#	# 3968'			7 7/8"		875 s	SX			
										<u> </u>	· · · · · · · · · · · · · · · · · · ·	
										 		
24.			LIN	NER RECORD			25.	TU	JBING RE	CORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCR			IZE DEPTH :		SET PACKER SET		
					ļ		23	3/8"	3739'		12820	037
24 5 6 4	16.4.1				127	ACID CHO	r en	ACTURE, CEN	ADMIT CO	HEE26	TO TETT	7
26. Perforation r	ecord (interval, siz	e, and number)				TH INTERVA		AMOUNT AN	ID KIND M	ATERIA	ດຍ I C. L USED ດ ີ	0
3447'-3712' – 1942" holes				3447'-3712'				Acid w/2900 gal 15% Feechek AcidsqqoH				HOH
					3447'-3712'			Frac w/22,449 gal gel wtr + 95 sm2040 brown				
								sd + 873 sx	12/20 bro	owh Sd	EU.	2 Klil
28						CTION				15	1.0	
Date First Producti	ion			lowing, gas lift, pumpir	ng - Size	and type pum	(p)	Well Status (Producing		ut-in)	(2) 	W CN
5-23-04 Date of Test	Hours Tested	Pumping - Choke Si		Y4" x 16' Pump Prod'n For	Oil -	Bbl	Gas	- MCF	Water - B	bl.	Cas Oil	Ratio
6-7-04	24			Test Period		6	43	1	5		71833	
Flow Tubing	Casing Pressure			Oil - Bbl.		Gas - MCF		Water - Bbl.	Oil C	ravity - A	API - (Corr.)	
Press		Hour Rat		6	4	131	:	5				- 3-
29. Disposition of	Gas (Sold, used for	r fuel, vented, ei	c.)						Test Witnes	sed By	****	
Sold												
30. List Attachmer											K-7	
Logs & Inclination 31 . I hereby certification	Survey ify that the inform	nation shown	on both	sides of this form as	true a	nd complete	to the	best of my know	wledge and	d belief	\	
	<i>J</i>					•		- *	_	-		
Signature Z	One I	100-1		Printed Name Dora La	ara	Ti	tle 1	Engr. Asst.		Date (6-8-04	
oignature Z	your O	wea		Hanne Dora Do	41 U	1 1				\		
E-mail Addres	s dorab@pec	osproduction	.com									

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico					
T. Canyon		T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates 2687'	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers 2941'	T. Devonian	T. Menefee	T. Madison					
T. Queen 3442'	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg 3729'	T. Montoya	T. Mancos_	T. McCracken_					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	Т.	T. Wingate	T					
T. Wolfcamp	Т.	T. Chinle	T					
T. Penn	T.	T. Permian	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	Т.					

SANDS OR ZONES

No. 3, from to to to

110. 1, 110111			
No. 2. from	to	No. 4. from	to
- · - · - · · · · ·		RTANT WATER SANDS	
Include data on rate o	f water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	•••••
No. 2. from	to	feet	

No. 3. from to feet.

No. 1 from

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology