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(See instructions and spaces for additional data on reverse side) DAVID R. GLASS PETROLEUM ENGINEER				

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32. Additional remarks (i	nclude plugging proceed	ture):									
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34. I hereby certify that the	he foregoing and attach	ned information is	s complete and correct as de	etermined from all av	ailable records	(see attached instruction	s)*`:: ``````````````````````````````````		12		
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			ke it a crime for any person	knowingly and willfu	illy to make to :	any department or agend	ry of the United States	any false, fictiti	ous		
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