

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33825
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brunson Argo (26773)
8. Well Number 22
9. OGRID Number 150628
10. Pool name or Wildcat Wantz; Abo (62700) & Drinkard (19190)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter C : 700 feet from the North line and 1750 feet from the West line
Section 10 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,416; GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Proposed Allocation of DHC Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Pure Resources is now planning to enter back into this wellbore to drill out cmt @ 6560' & remove a CIBP set @ 6,580' separating the current production testing Drinkard Pool to DHC with the Wantz; Abo Pool. We now believe that we have tested the Drinkard zone and established a stabilized rate of 3 BOPD, 57 MCFPD and 4 BWPD. The Wantz; Abo zone previously averaged over the last year at a stable rate of 1 BOPD, 92 MCFPD and 5 BWPD. Once Downhole Commingled we anticipate this well to produce at a combined rate of 4 BOPD, 150 MCFPD and 9 BWPD. Therefore, we would like to propose using the following Allocation of Production Scenario for the commingled production:

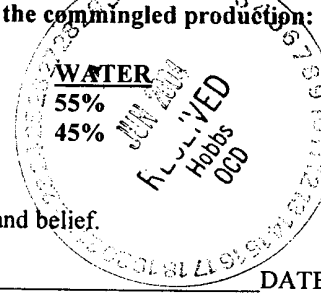
DHC Order No.
HOB-0089

Wantz; Abo
Drinkard

OIL
25%
75%

GAS
62%
38%

WATER
55%
45%



(PLEASE SEE ATTACHED PRODUCTION SUMMARIES/CHARTS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling

TITLE Regulatory Agent

DATE 05/28/04

Type or print name Alan W. Bohling
(This space for State use)

E-mail address: abohling@pureresources.com

Telephone No. (432) 498-8662

ORIGINAL SIGNED BY

PAUL F. KAUTZ

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE JUL 13 2004

Conditions of approval, if any:

The first part of the report deals with the general situation of the country. It is a very interesting and informative study of the country's development. The author has done a great deal of research and has gathered a wealth of material. The report is well written and is a valuable contribution to the study of the country's development. It is a must-read for anyone interested in the country's development.

The second part of the report deals with the country's economic development. It is a very interesting and informative study of the country's economic development. The author has done a great deal of research and has gathered a wealth of material. The report is well written and is a valuable contribution to the study of the country's economic development. It is a must-read for anyone interested in the country's economic development.

The third part of the report deals with the country's social development. It is a very interesting and informative study of the country's social development. The author has done a great deal of research and has gathered a wealth of material. The report is well written and is a valuable contribution to the study of the country's social development. It is a must-read for anyone interested in the country's social development.

The fourth part of the report deals with the country's political development. It is a very interesting and informative study of the country's political development. The author has done a great deal of research and has gathered a wealth of material. The report is well written and is a valuable contribution to the study of the country's political development. It is a must-read for anyone interested in the country's political development.

The fifth part of the report deals with the country's cultural development. It is a very interesting and informative study of the country's cultural development. The author has done a great deal of research and has gathered a wealth of material. The report is well written and is a valuable contribution to the study of the country's cultural development. It is a must-read for anyone interested in the country's cultural development.

LEA NM
BRUNSON ARGO 22
PURE RESOURCES LIMITED PARTNER
ACTIVE

Production Report

Lease Name:	BRUNSON ARGO	Well Number:	22
Lease Number:	020000	Cum Oil:	4,475
Operator Name:	PURE RESOURCES LIMITED P	Cum Gas:	384,326
State:	NEW MEXICO	Cum Water:	36,403
County:	LEA	First Production Date:	JUN 1997
Field:	WANTZ	Last Production Date:	FEB 2004
Sec Twn Rng:	10C 22S 37E	Spot:	SW NE NW
Latitude/Longitude:	32.41155 -103.15337	Lat/Long Source:	TS
Regulatory #:		Completion Date:	JUN 03, 1997
API:	30025338250000	Total Depth:	7313
Production ID:	1300210253382562700	Upper Perforation:	7174
Reservoir Name:	ABO	Lower Perforation:	7202
Prod Zone:	ABO /SH/	Gas Gravity:	
Prod Zone Code:	452ABO	Oil Gravity:	38.6
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	20000
Status:	ACTIVE	CRUDE OIL	
Well Type:	ACTIVE PRODUCING-GENERAL	Water Depth:	

Annual Production	(8 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:				
1997	434	24,747	5,970	
1998	1,127	82,528	21,317	
1999	833	104,116	2,062	
2000	533	47,988	1,752	
2001	536	47,948	1,603	
2002	490	39,562	1,808	
2003	465	33,419	1,775	
2004	57	4,018	116	
Totals:	4,475	384,326	36,403	

Monthly Production (Most recent 48 of 81 months)

Date	Oil	Gas	Water	GOR	% Water	# of	Days
MO/YR	BBLs	MCF	BBLs	SCF/BBLs		Wells	on

FEB 2000	72	5,679	186	78876	72.09	1	29
MAR 2000	41	6,006	223	146488	84.47	1	31
APR 2000	81	5,671	187	70013	69.78	1	30
MAY 2000	50	5,303	192	106061	79.34	1	31
JUN 2000	63	5,137	175	81540	73.53	1	30
JUL 2000	0	0	0			0	0
AUG 2000	0	0	0			0	0
SEP 2000	0	0	0			0	0
OCT 2000	71	4,861	189	68465	72.69	1	31
NOV 2000	37	4,393	191	118730	83.77	1	30
DEC 2000	51	4,253	186	83393	78.48	1	31
Totals: 2000	533	47,988	1,752				
JAN 2001	44	4,351	178	98887	80.18	1	31
FEB 2001	65	3,392	151	52185	69.91	1	28
MAR 2001	43	4,239	208	98582	82.87	1	31
APR 2001	54	4,398	145	81445	72.86	1	30
MAY 2001	42	4,385	113	104405	72.90	1	31
JUN 2001	32	4,046	104	126438	76.47	1	30
JUL 2001	47	4,285	99	91171	67.81	1	31
AUG 2001	46	4,190	70	91087	60.34	1	31
SEP 2001	32	3,926	75	122688	70.09	1	30
OCT 2001	35	3,936	155	112458	81.58	1	31
NOV 2001	55	2,856	150	51928	73.17	1	30
DEC 2001	41	3,944	155	96196	79.08	1	31
Totals: 2001	536	47,948	1,603				
JAN 2002	33	1,305	155	39546	82.45	1	31
FEB 2002	42	3,436	140	81810	76.92	1	28
MAR 2002	44	3,742	155	85046	77.89	1	31
APR 2002	45	3,303	140	73401	75.68	1	28
MAY 2002	40	3,769	155	94226	79.49	1	31
JUN 2002	47	3,358	143	71447	75.26	1	30
JUL 2002	43	3,458	155	80419	78.28	1	31
AUG 2002	30	3,578	155	119267	83.78	1	31
SEP 2002	40	3,389	150	84726	78.95	1	30
OCT 2002	40	3,461	155	86526	79.49	1	31
NOV 2002	39	3,283	150	84180	79.37	1	30
DEC 2002	47	3,480	155	74043	76.73	1	31
Totals: 2002	490	39,562	1,808				
JAN 2003	38	2,420	155	63685	80.31	1	31
FEB 2003	35	2,172	140	62058	80.00	1	28
MAR 2003	27	2,745	155	101667	85.16	1	31
APR 2003	51	2,739	150	53706	74.63	1	30
MAY 2003	37	2,925	155	79055	80.73	1	31
JUN 2003	39	2,607	150	66847	79.37	1	30
JUL 2003	37	2,895	155	78244	80.73	1	31
AUG 2003	42	2,742	155	65286	78.68	1	31
SEP 2003	37	2,710	150	73244	80.21	1	30
OCT 2003	43	3,268	155	76001	78.28	1	31
NOV 2003	43	3,188	150	74140	77.72	1	30
DEC 2003	36	3,008	105	83556	74.47	1	31
Totals:							

2003	465	33,419	1,775				
JAN 2004	30	2,162	62	72067	67.39	1	31
FEB 2004	27	1,856	54	68741	66.67	1	29
Totals:							
2004	57	4,018	116				

Lease Name: BRUNSON ARGO
County, State: LEA, NM
Operator: PURE RESOURCES LIMITED PARTNER
Field: WANTZ
Reservoir: ABO
Location: 10 22S 37E SW NE NW

BRUNSON ARGO - WANTZ

