

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

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1301 W. Grand Ave., Artesia, NM 88210

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District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33825
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Pure Resources, L. P.		6. State Oil & Gas Lease No.
3. Address of Operator 500 W. Illinois Midland, Texas 79701		7. Lease Name or Unit Agreement Name Brunson Argo (26773)
4. Well Location Unit Letter <u>C</u> : <u>700</u> feet from the <u>North</u> line and <u>1750</u> feet from the <u>West</u> line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 22
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,416; GR</u>		9. OGRID Number 150628
		10. Pool name or Wildcat Drinkard (19190)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Work Summary/Well History-Prep to DHC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

This C-103 is to provide a Work Summary and detailed Well History for this well's recent work activity to plug-back and test an upper zone (Ref: C-101 approved 3/4/04) in preparation to Downhole Commingle production.

Work began on 3/8/04 POOH w/rods & tbg., testing tbg. on way out. RIH w/treating plr. & set @ 6534' & aczd present Wantz; Abo perms from 6630'-7202' w/8000g 15% acid on 3/9/04. Perf'd. Drinkard zone from 6413'-6522'. RIH w/CIBP & set @ 6580' w/20' cmt on top. PBD now @ 6560'. On 3/15/04, aczd Drinkard w/2500g 15% acid dropping ball sealers. Then attempted fracture treating well but screened out leaving only 8000# sand in formation. Cleared out well to PBD. Then on 3/25/04 re-perfed over same interval (6413'-6522') & re-aczd w/5000g 15% acid dropping ball sealers. RIH w/2-3/8" production string, pump & rods on 3/29/04. Did not start to test produce Drinkard zone until 4/13/04. Well down & difficulty achieving a good stabilized rate for allocation purposes until 05/12/04.

(ALSO SEE ATTACHED WELL HISTORY REPORT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 05/28/04

Type or print name Alan W. Bohling E-mail address: _____ Telephone No. (432) 498-8662
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 13 2004
Conditions of approval, if any: _____

2A Wantz Abo

Pure Resources, Inc.

Well History

BRUNSON ARGO #22 From 1/1/1920 through 6/24/2004

Activity Date 3/8/2004 Type of Report: SERV JOB INITIAL REPORT
Description SDON.

Times

Hours

Remarks

SPECIAL WELL REPAIR. WE WILL BE ACIDIZING THE EXISTING ABO PERFS, COMING UP HOLE TO PERF, ACIDIZE & CO2 FRAC THE DRINKARD @ 6413-6522. MIRU, HELD SAFETY MEETING, BLEED PRESSURE OFF TBG, POOH W/97-7/8", 188-3/4" GRADE "D" RODS & PUMP. R&R PUMP. BLEED PRESSURE ND WH, NU BOP, RELEASE TAC, PU 1-JT 2 3/8" TBG OFF RACK. RIH TO TAG BOTTOM W/ 7226' BY OLD TALLY. POOH LAYING DN 1-JT TUBOSCOPE MIRU. POOH SCANNING 218 JTS 2 3/8" J55 TBG, GRADED 215-Y, 2-B,1-G. CHANGE TO 2 7/8" PIPE RAMS. PU 5 1/2" x 2 7/8" TRATING PKR START IN HOLE W/ 2 7/8" N80 WORK STRING OFF RACK. (128 JTS) CL WELL. SDON. TOTAL MAN HRS 79.

Daily Cost
\$7,373

Cum Cost
\$7,373

AFE Amount

AFE #

Activity Date 3/9/2004
Description

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. BLEED PRESSURE OFF WELL. RIH W/72 JTS 2-7/8" WORK STRING OFF RACK. SET TREATING PKR @ 6534'. PETROPLEX MIRU. LOAD BACK SIDE W/80 BBLS 2% KCL TO 1000 PSI. RU ON TBG, TEST LINES TO 8000 PSI. START OUT ON 2% KCL @ 3.5 BPM PUMPED 58 BBLS TO LOAD HOLE AND ESTABLISHED PUMP IN RATE OF 5 BPM @ 2200 PSI. SWITCHED TO 15% ACID. PUMPED 8000 GALS IN 9 STAGES DROPPING 180 BALL SEALERS 20 PER STAGE, FIRST ACID ON @ 2680 PSI, DROPPED TO 2280. INCREASE RATE TO 6 BPM PRESSURE @ 3800 PSI. W/60 BALLS ON PRESSURE @ 4870 PSI, BROKE BACK TO 3800 PSI. FLUSH ACID TO BOTTOM PERF W/53 BBLS KCL, AVG RATE 5.7 BPM, MAX RATE 6.4 BPM, AVG PSI 3575 PSI, MAX PSI 4870 PSI, ISIP 2900 PSI, AFTER 5 MIN 2265 PSI, 10 MIN 1587 PSI, 15 MIN 801 PSI. PETROPLEX RDMO. BLEED PRESSURE TO SWAB TK, IFL @ 3100' MADE 12 RUNS RECOVERED 72 BBLS TOTAL FLUID. HAD TO SD & POUR A ROPE SOCKET ON SAND LINE. CI WELL, SDON.

Daily Cost
\$12,023

Cum Cost
\$19,396

AFE Amount

AFE #

Activity Date 3/10/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. TP-660 PSI. BLEED PRESSURE OFF TBG. RESUME SWABBING FL @ 4000'. MADE 17 RUNS. FLUID SCATTERED FROM 5400' TO SN @ 6534'. RECOVERED 38 BBLS TOTAL OF 110 BBLS (105 WTR & 5 OIL). DROPPED 4 SOAP STICKS. SDON. TOTAL MAN HRS 99.

Daily Cost
\$2,189

Cum Cost
\$21,585

AFE Amount

AFE #

Activity Date 3/11/2004
Description SDON

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

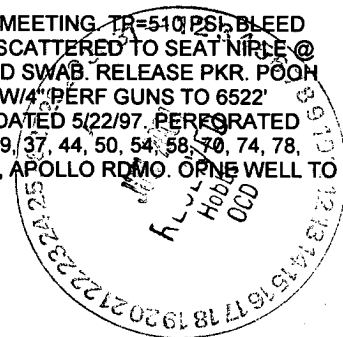
DROVE CREW TO LOCATION. HELD SAFETY MEETING. TP=510 PSI. BLEED PRESSURE, START SWABBING/ FL@5400' & SCATTERED TO SEAT NIPPLE @ 6534'. MADE 3 RUNS, RECOVERED 3 BBLS. RD SWAB. RELEASE PKR. POOH W/WORK STRING & PKR, APOLLO MIRU. RIH W/4" PERF GUNS TO 6522' CORRELLATING W/ATLAS Z DENSIOLOG CNL DATED 5/22/97. PERFORATED DRINKARD 6500, 05, 10, 18, 20, 22, 6413, 20, 29, 37, 44, 50, 54, 58, 70, 74, 78, 88, 92, 97. (TOTAL 40 HOLES) POOH W/GUNS, APOLLO RDMO. OPNE WELL TO FLOW LINE. SDON. TOTAL MAN HRS 76.5.

Daily Cost
\$5,418

Cum Cost
\$27,003

AFE Amount

AFE #



Activity Date 3/12/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. RIH W/RBP & PKR. SET RBP @ 6575'. SET PKR @ 6572'. PETROPLEX MIRU ON TBG. PRESSURE UP TO 3000 PSI. PRESSURE DROPPED 200 PSI IN 10 MIN. PULL UP TO SET PKR @ 6540'. PRESSURED UP TO 3000 PSI. HAD SAME LEAK. LATCHED BACK ON TO RBP & PULL IT UP TO & SET @ 6542'. SET PKR @ 6539'. PRESSURE UP TO 3000 PSI. LEAKED OFF @ SAME RATE POOH W/PLUG & PKR TO SET PLUG @ 6314' & PKR @ 6310'. PRESSURED UP TO 3000 PSI. LOST 100 PSI IN 11 MIN. POOH W/PLUG & PKR. WILL TRY A DIFFERENT PLUG & PKR IN THE AM. SDON.

Daily Cost
\$4,706

Cum Cost
\$31,709

AFE Amount

AFE #

Activity Date 3/13/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. RIH W/ 5 1/2" RBP & PKR. SET RBP @ 6580' SET PKR @ 6573'. PETROPLEX MIRU. TEST LINES TO 3000 PSI. LOAD TBG W/28 BBLs FW TO 3000PSI. PRESSURE FELL 100 PSI IN 5 MIN, 300 PSI IN 15 MIN. PRESSURE UP TO 3000 PSI AGAIN W/SAME RESULTS. RELEASE PKR, LATCH ON TO & RELEASE RBP, POOH W/ WORK STRING, PKR & PLUG. ROTARY WIRELINE MIRU. RIH W/WIRELINE SET CIBP @ 6580'. POOH W/WIRELINE. RIH W/DUMP BAILER TO CAP CIBP W/20' CMT. TOC @ 6560'. RIH W/ 5 1/2" TRATING PKR. LEFT SWINGING @ 6305. SDON.

Daily Cost
\$7,006

Cum Cost
\$38,715

AFE Amount

AFE #

Activity Date 3/15/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. PETROPLEX MIRU. HELD SAFETY MEETING. CIRCULATE WELL TO SURFACE. SPOT 2.6 BBLs ACROSS PERFS. PULL UP TO 6275' & SET PKR. PETROPLEX TEST LINES TO 9000 PSI. LOAD BACK SIDE TO 1000 PSI. PRESSURE HELD. RU ON TBG, PUMPED 2500 GAL 15% ACID IN 12 STAGES. DROPPED 5 BALL SEALERS AFTER 2 BBLs PUMPED AND EVERY 5 BBLs AFTER. MAX PSI = 7781 PSI. AVG RATE = 8.1 BPM, 45 BALLS ON PRESSURE WENT FRO, 3970 PSI TO 6363 PSI THEN BROKE BACK TO 4953 PSI. ISDP = 496 PSI ON VAC IN 20 SECONDS. PETROPLEX RDMO. BJ SERVICES MIRU FOR CO2 SAND FRAC. HELD SAFETY MEETING, TEST LINES. START PUMPING. LOADED HOLE, PAD VOLUME = 524, TREATING FLUID = 263, 27 BBL FLUSH, WELL SCREENED OUT, SD JOB. 8000 LBS SAND ON FORMATION, 8500 LBS IN CSG. BJ RDMO. START WELL FLOWING BACK. SDON. TOTAL MAN HRS 210.

Daily Cost
\$64,512

Cum Cost
\$103,227

AFE Amount

AFE #

Activity Date 3/16/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. RI W/HYDROSTATIC BAILER ON WORK STRING TO TAG TOP OF SAMD @ 5751'. CLEANED OUT TO 5899' ON FIRST TRIP. VMJ MIRU ON BACK SIDE. PUMPED 70 BBLs FW 2ND TRIP TAGGED TOS @ 5899' CLEANED OUT TO 6078'. 3RD TRIP TAGGED TOS @ 6078'. CLEANED OUT TO 6299'. SDON.

Daily Cost
\$6,963

Cum Cost
\$110,190

AFE Amount

AFE #

Activity Date	3/19/2004	Type of Report:	SERV JOB	PROGRESS REPORT
Description	SDOW.			
Times	Hours	Remarks		
		DROVE CREW TO LOCATION. HELD SAFETY MEETING. POOH W/WORK STRING & DRILL ASSEMBLY TO INSPECT 4 3/4" BIT. THE TEETHWERE IN BAD SHAPE. RIH W/NEW 4 3/4" MILL TOOTH BIT. TAGGED TOP OF SAND, BROKE SIRCULATION & CONTINUED CLEANING OUT TO 6412'. BITT APPEARS TO BE WORN OUT. WE COULD MAKE NOR MORE HOLE. CIRCULATE HOLE CLEAN. POOH W/WORK STRING & DRILL ASSEMBLE. SDOW. TOTAL MAN HRS 77.		
Daily Cost	Cum Cost	AFE Amount	AFE #	
\$1,026	\$111,216			
Activity Date	3/22/2004	Type of Report:	SERV JOB	PROGRESS REPORT
Description	SDON.			
Times	Hours	Remarks		
		DROVE CREW TO LOCATION. HELD SAFETY MEETING, RIH W/ 4 3/4" BLADE BIT, BIT SUB. 4-4" DC, X-OVER ON 2 7/8" WORK STRING TO TAG TOP OF SAND @ 6412'. BROKE CIRCULATION & STARTED TURNING BIT. HAD 1' OF HARD DRILLING THEN IT GOT SOFT. WELL STARTED TAKING EATER, MADE TWO CONNECTIONS WASHING SAND OFF TO 6527'. TRUCK TO SLOW, RAN OUT OF WATER. POOH W/3 JTS TBG. WAITING ON TRANSPORT 45 MIN. RIH W/ 3 HTS RESUME WASHING SAND TO TOC @ 6560'. RETURNS WERE SAND AND BALL SEALERS. RD POWER SWIVEL, POOH W/WORK STRING AND DRILL ASSEMBLY. RIH W/PKR ON WORK STRING. SET PKR @ 6963'. RU TO SWAB TEST DRINKARD. IFL @ 3400'. MADE 5 RUNS RECOVERED 29 BBLS. SDON. TOTAL MAN HRS 72.		
Daily Cost	Cum Cost	AFE Amount	AFE #	
\$4,925	\$116,141			
Activity Date	3/23/2004	Type of Report:	SERV JOB	PROGRESS REPORT
Description	SDON.			
Times	Hours	Remarks		
		DROVE CREW TO LOCATON. HELD SAFETY MEETING. NO PRESSURE ON TBG IFL @ 5400'. MADE 11 RUNS, RECOVERED 28 BBLS FOR A TOTAL OF 57 BBLS WITH ONLY A SKIM OF OIL. SDON.		
Daily Cost	Cum Cost	AFE Amount	AFE #	
\$2,565	\$118,706			
Activity Date	3/24/2004	Type of Report:	SERV JOB	PROGRESS REPORT
Description	SDON.			
Times	Hours	Remarks		
		DROVE CREW TO LOCATION. HELD SAFETY MEETING. NO PRESSURE ON TBG. IFL @ 5200'. HAD ABOUT 300' OF GAS AND OIL ON FIRST RUN. 2ND RUN FL AT 5400' AND SCATTERED TO SN W/NO GAS & ONLY A TRACE OF OIL IN SAMPLE. MADE 4 RUNS RECOVERED 11 BBLS. RELEASE PKR. RIH W/5 JTS TBG TO TAG SAND 6501.15'. POOH W/WORK STRING & PKR. RIH W/BLADE BIT, BIT SUB 4 - 4" DC & X-OVER TO TAG TOS, BROKE CIRCULATION W/165 BBLS WTR, STARTED TURNING BIT, CLEANED OUT SAND TO CMT @ 6560'. CIRCULATE HOLE CLEAN. POOH LAYING DN 8 JTS TBG. SDON.		
Daily Cost	Cum Cost	AFE Amount	AFE #	
\$3,229	\$121,935			
Activity Date	3/25/2004	Type of Report:	SERV JOB	PROGRESS REPORT
Description	SDON.			
Times	Hours	Remarks		
		DROVE CREW TO LOCATION, HELD SAFETY ,EETING. WELL WAS OM A STRON VACUM. RIH TO TAG CMT @ 6560' (NO SAND CAME IN OVER NIGHT) POOH W/WORK STRING & DRILL ASSEMBLY. APOLLO MIRU. RIH TO RE-PERFORATE THE DRINKARD. APOLLO RDMO. RIH W/PKR ON WORK STRING TO SET AT6272'. PETROPLEX MIRU ON TBG. ACIDIZE DRINKARD W/5000 GAL 15% ACID IN 12 - 10 BBLS STAGES DROPPING TO BALL SEALERS PER STAGE. MAX PSI = 7250 @ BALL OUT. AVG PSI = 4250 MAX RATE = 8.2 BPM, AVG RATE = 6.35 BPM. FLUSHED TO BOTTOM W/42 BBLS FW BALLED OUT @ END OF FLUSH. PETROPLEX RDMO. RU TO SWAB BACK ACID JOB (163 BBLS). SFL @ 4300' FROM SURFACE, MADE 8 RUNS, RECOVERED 36 BBLS, FFL @ 5100' FROM SURFACE. SDON.		
Daily Cost	Cum Cost	AFE Amount	AFE #	
\$16,534	\$138,469			

Activity Date 3/26/2004
Description SDOW.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. HAD 120 PSI OM TBG. BLEED PRESSURE OFF TBG. STARTED SWABBING SFL @ 5100' FROM SURFACE, MADE 8 RUNS RECOVERED 24 BBLs (60 BBL TOTAL) PARTED SAND LINE LEAVING 300' IN TBG. FFL WAS @ 5400'. RELEASE PKR & POOH LAYING DN WORK STRING. RIH W/ 2 3/8 PRODUCTION TBG. SDOW. TOTAL MAN HRS 58.

Daily Cost
\$3,288

Cum Cost
\$141,757

AFE Amount

AFE #

Activity Date 3/29/2004
Description RD.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. TBG WAS ON A VACUM. NO BOP NU WELL HEAD. RIH WPUMP & RODS AS LISTED ABOVE. GOT IN W/57 RODS AND STACKED OUT. DOWN 1 1/2 HRS WAITING ON HOT OIL TRK. HOT OIL TBG W/30 BBLs LEASE OIL. FINISH RUNNING RODS. SEAT PUMP. LOAD TBG W/18 BBLs FW. HANG WELL ON SPACING PLUNGER 12" OFF BTM. PRESSURE UP TO 500 PSI W/DN HOLE PUMP. PRESSURE HELD. HAD GOOD PUMP ACTION. NOTE: WE WILL BE PRODUCING THIS WELL FROM THE DRINKARD AS PER THE NMOCD UNTIL WE HAVE A GOOD TEST. WE WILL THEN COME BACK & DRILL OUT THE CIBP @ 6880' TO PRODUCE THE ABO & DRINKARD. RD CLEAN LOCATION MOVE TO THE BRUNSON ARGO #27.

TOTAL MAN HRS 46.

Daily Cost
\$2,947

Cum Cost
\$144,704

AFE Amount

AFE #

TUBING BREAKDOWN AS OF 2/20/2001

# Joints	Running Ftg.	Footage	Size	Grade	End	Thread	Description
189	6192.98	6192.98	1	2	1	1	2.375" TBG - FROM WELL
1	6200.98	8	1	2	1	1	2.375" TBG SUB
12	6572.5	371.52	1	2	1	1	2.375" TBG - STOCK
1	6576.3	3.8	1	1	1	1	TAC
18	7170.1	593.8	1	2	1	1	2.375" TBG - FROM WELL
1	7199.73	29.63	1	1	1	1	2.375" SEATING NIPPLE
0	7230.33	30.6	1	1	1	1	FG MA

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7230.33 TUBING SUMMARY

ROD BREAKDOWN AS OF 2/20/2001

# Rods	Running Ftg.	Footage	Size	Grade	Description
1	6	6		1	PONY ROD
1	12	6		1	PONY ROD
98	2462	2450		1	GRADE D RODS
189	7187	4725		1	GRADE D RODS
	7207	20		1	20-1.062-RHBC-16-5-4
0	7207			1	1" X 16' GA

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7207 Rod Summary

FAILURES AS OF 2/20/2001