

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pure Resources, L. P. 500 W. Illinois Midland, Texas 79701		² OGRID Number 150628
		³ Reason for Filing Code/ Effective Date NW RC
⁴ API Number 30 -025-33825	⁵ Pool Name Drinkard	⁶ Pool Code 19190
⁷ Property Code 26773	⁸ Property Name Brunson Argo	⁹ Well Number 22

II. ¹⁰ Surface Location

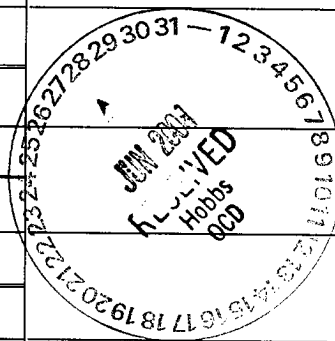
UL or lot no. C	Section 10	Township 22S	Range 37E	Lot Idn	Feet from the 700	North/South Line North	Feet from the 1750	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 04/13/2004	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Chevron Texaco Global Trading P. O. Box 421889 Houston, Texas 77242-1889		O	
024650	Dynegy Midstream Services, L. P. 6 Desta Dr., Suite 3300 Midland, Texas 79705		G	



IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 05/08/1997	²⁶ Ready Date 03/29/2004	²⁷ TD 7,313'	²⁸ PBTB 7,272'	²⁹ Perforations 6,413' - 6,522'	³⁰ DHC, MC Plan to DHC w/Wantz;
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8" 24#	³³ Depth Set 1,138'	³⁴ Sacks Cement 450 sx (Circ. 90 sx.)		
7-7/8"	5-1/2" 17#	7,312'	1,060 sx 1st Stg. (Circ 105 sx)		
		DV Tool @ 4,008'	1,600sx 2nd Stg. (TOC@1,362')		

VI. Well Test Data

³⁵ Date New Oil 04/13/2004	³⁶ Gas Delivery Date 04/13/2004	³⁷ Test Date 05/12/2004	³⁸ Test Length 24 Hrs	³⁹ Tbg. Pressure N/A	⁴⁰ Csg. Pressure ~70#
⁴¹ Choke Size 3	⁴² Oil	⁴³ Water 4	⁴⁴ Gas 57	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Alan W. Bohling

Printed name:

Alan W. Bohling

Title:

Regulatory Agent

E-mail Address:

abohling@pureresources.com

Date:

05/28/2004

Phone:

(432)498-8662

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER JUL 13 2004

Approval Date: