

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-33825		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Brunson-Argo (26773)		
2. Name of Operator Pure Resources, L. P. (OGRID # 150628)			8. Well No. 22		
3. Address of Operator 500 W. Illinois Midland, Texas 79701			9. Pool name or Wildcat Drinkard (19190)		
4. Well Location Unit Letter C : 700 Feet From The North Line and 1750 Feet From The West Line Section 10 Township 22S Range 37E NMPM Lea County					
10. Date Spudded 05/08/1997	11. Date T.D. Reached 05/22/1997	12. Date Compl. (Ready to Prod.) 03/29/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3,416' GR	14. Elev. Casinghead 3,414'	
15. Total Depth 7,313'	16. Plug Back T.D. 7,272'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools 0'-7,313'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6413' - 6522', Drinkard.					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,138'	12-1/4"	450sx	0' (Circ. 90 sx.)
5-1/2"	17	7,312'	7-7/8"	1,060 Sx 1st Stg.	0' (Circ. 105 sx.)
		DV Tool @ 4,008'		1,600 Sx 2nd Stg.	0' (TOC @ 1,362')
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2-3/8"	6,524'				
26. Perforation record (interval, size, and number) Two .38" SPF @ 6413', 20', 29', 37', 44', 50', 54', 58', 70', 74', 78', 88', 92', 97', 6,500', 05', 10', 18', 20', 22', (Total 40 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6,413' - 6,522' AMOUNT AND KIND OF MATERIAL USED Aczd. w/2500g 15% acid, Frac screen'd out w/800# in formation. Re-perf'd same. Acz'd w/5000g 15% acid.		
28. PRODUCTION					
Date First Production 04/13/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping. 1-1/2" x 20' rod pump (SN @ 6,524')		Well Status (Prod. or Shut-in) Producing	
Date of Test 05/12/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 57
Flow Tubing Press. N/A	Casing Pressure ~70#	Calculated 24-Hour Rate	Oil - Bbl 3	Gas - MCF 57	Water - Bbl. 4
					Gas - Oil Ratio 19,000:1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments C-103 w/well history details on this completion into Drinkard (prior to DHC w/Wantz; Abo)					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Alan W. Bohling</i> E-mail Address abohling@pureresources.com		Printed Name Alan W. Bohling		Title Regulatory Agent	
				Date 05/28/2004	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,139'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2,400'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2,599'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2,773'	T. Devonian	T. Menefee	T. Madison
T. Queen 3,438'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3,594'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3,821'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5,005'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5,074'	T. Ellenburger	T. Dakota	T.
T. Blinebry 5,410'	T. Gr. Wash 7,244'	T. Morrison	T.
T. Tubb 5,950'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6,268'	T. Bone Springs	T. Entrada	T.
T. Abo 6,580'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology