Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

	WELL API NO. 30-025-33994
	5. Indicate Type of Lease STATE ☐ FEE ☒
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Brunson Argo (26773)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 26
2. Name of Operator Pure Resources, L. P.	9. OGRID Number 150628
3. Address of Operator 500 W. Illinois Midland, Texas 79701	10. Pool name or Wildcat Wantz; Abo (62700) & Drinkard (19190)
4. Well Location	

Unit Letter D : 990 feet from the North line and 660 feet from the West line
Section 10 Township 22S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* *3,409' GR*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☒	CASING TEST AND CEMENT JOB ☐	
OTHER:	☐	OTHER: Proposed Allocation of DHC Production	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.**

Pure Resources is now planning to enter back into this wellbore to remove a RBP set @ 6,611' separating the current production testing Drinkard Pool to DHC with the Wantz; Abo Pool. We now believe that we have tested the Drinkard zone and established a stabilized rate of 5 BOPD, 55 MCFPD and 6 BWPD. The Wantz; Abo zone previously averaged over the last year at a stable rate of 1 BOPD, 60 MCFPD and 18 BWPD. Once Downhole Commingled we anticipate this well to produce at a combined rate of 6 BOPD, 115 MCFPD and 24 BWPD. Therefore, we would like to propose using the following Allocation of Production Scenario for the commingled production:

DHC Order No. HOB-0090

	OIL	GAS	WATER
Wantz; Abo	17%	52%	75%
Drinkard	83%	48%	25%

(PLEASE SEE ATTACHED PRODUCTION SUMMARIES/CHARTS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 07/02/04

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662

(This space for State use)

APPPROVED BY [signature] TITLE PETROLEUM ENGINEER DATE JUL 13 2004

Conditions of approval, if any:

Production/Injection Report

Lease Name:	**BRUNSON ARGO**	**Well Number:**	**26**
Lease Number:	020000	Completion Date:	AUG 31, 1997
Operator Name:	PURE RESOURCES LIMITED P	Total Depth:	7372
State:	NEW MEXICO	Status:	ACTIVE
County	LEA	Product	CRUDE OIL
Field:	WANTZ	Upper Perforation:	7190
Production ID:	1300210253399462700	Lower Perforation:	7192
API:	30025339940001	GOR:	2000
Prod Zone:	ABO /SH/	Prod Zone Code:	452ABO
Reservoir Name:	ABO	Oil Gravity:	31.3
Basin Name:	PERMIAN BASIN	Gas Gravity:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		Temp Gradient:	
Well Type:	ACTIVE PRODUCING-GENERAL	Water Depth:	

Location

Geographic

Latitude:	32.41076	Lat/Long Source:	TS
Longitude:	-103.1569	Datum:	NAD27

Legal (Congressional)

Sec Twn Rng:	10D 22S 37E	Spot:	

Production Statistics

Dates

First Production: AUG 1997 Last Production: FEB 2004

First Oil: AUG 1997 First Gas: AUG 1997 First Water: OCT 1998

Cummulative Production

Oil	Gas	Water
14974	185412	38168

Annual Production (8 years)

Year	Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:			
1997	4,272	11,433	
1998	7,345	41,343	2,088
1999	1,057	34,183	9,531

2000	738	20,046	7,900
2001	549	28,943	5,692
2002	491	24,532	6,508
2003	465	21,629	6,391
2004	57	3,303	58
Totals:	14,974	185,412	38,168

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	GOR SCF/BBLS	% Water	# of Wells	Days on
AUG 1997	340	45		133		1	2
SEP 1997	948	3,166		3340		1	26
OCT 1997	1,050	3,054		2909		1	30
NOV 1997	973	2,652		2726		1	30
DEC 1997	961	2,516		2619		1	31
Totals: 1997	4,272	11,433					
JAN 1998	1,168	1,241	0	1063		1	31
FEB 1998	939	0	0			1	28
MAR 1998	754	0	0			1	31
APR 1998	690	0	0			1	30
MAY 1998	675	2,559	0	3792		1	31
JUN 1998	594	3,756	0	6324		1	30
JUL 1998	614	7,039	0	11465		1	31
AUG 1998	643	5,886	0	9154		1	31
SEP 1998	598	5,775	0	9658		1	30
OCT 1998	220	5,358	569	24355	72.12	1	31
NOV 1998	256	4,969	677	19411	72.56	1	30
DEC 1998	194	4,760	842	24537	81.27	1	31
Totals: 1998	7,345	41,343	2,088				
JAN 1999	161	3,848	869	23901	84.37	1	31
FEB 1999	124	3,465	975	27944	88.72	1	28
MAR 1999	122	4,367	1,332	35796	91.61	1	31
APR 1999	74	2,809	771	37960	91.24	1	30
MAY 1999	100	1,353	148	13531	59.68	1	31
JUN 1999	0	3,628	460			1	30
JUL 1999	51	3,181	538	62373	91.34	1	31
AUG 1999	54	2,473	480	45797	89.89	1	31
SEP 1999	75	2,329	1,317	31054	94.61	1	30
OCT 1999	92	2,339	885	25424	90.58	1	31
NOV 1999	92	2,154	863	23414	90.37	1	30
DEC 1999	112	2,237	893	19974	88.86	1	31
Totals: 1999	1,057	34,183	9,531				
JAN 2000	104	466	967	4481	90.29	1	31
FEB 2000	65	2,659	810	40908	92.57	1	29
MAR 2000	61	778	969	12755	94.08	1	31

APR 2000	119	2,522	898	21194	88.30	1	30
MAY 2000	86	2,488	922	28931	91.47	1	31
JUN 2000	97	3,065	842	31598	89.67	1	30
JUL 2000	0	0	0			0	0
AUG 2000	0	0	0			0	0
SEP 2000	0	0	0			0	0
OCT 2000	64	2,857	832	44641	92.86	1	31
NOV 2000	74	2,698	842	36460	91.92	1	30
DEC 2000	68	2,513	818	36956	92.33	1	31
Totals: 2000	738	20,046	7,900				
JAN 2001	63	2,771	781	43985	92.54	1	31
FEB 2001	58	2,210	665	38104	91.98	1	28
MAR 2001	49	2,499	578	51001	92.19	1	31
APR 2001	43	2,482	545	57721	92.69	1	30
MAY 2001	42	2,557	423	60881	90.97	1	31
JUN 2001	43	2,377	392	55280	90.11	1	30
JUL 2001	35	2,481	371	70886	91.38	1	31
AUG 2001	33	2,431	254	73667	88.50	1	31
SEP 2001	40	2,314	27	57851	40.30	1	30
OCT 2001	45	2,345	558	52112	92.54	1	31
NOV 2001	35	2,213	540	63229	93.91	1	30
DEC 2001	63	2,263	558	35921	89.86	1	31
Totals: 2001	549	28,943	5,692				
JAN 2002	33	1,994	558	60425	94.42	1	31
FEB 2002	42	2,019	504	48072	92.31	1	28
MAR 2002	44	2,233	558	50751	92.69	1	31
APR 2002	45	2,026	504	45023	91.80	1	28
MAY 2002	40	2,203	558	55076	93.31	1	31
JUN 2002	47	2,013	514	42830	91.62	1	30
JUL 2002	43	2,069	558	48117	92.85	1	31
AUG 2002	30	2,086	558	69534	94.90	1	31
SEP 2002	40	1,976	540	49401	93.10	1	30
OCT 2002	40	2,019	558	50476	93.31	1	31
NOV 2002	40	1,927	540	48176	93.10	1	30
DEC 2002	47	1,967	558	41852	92.23	1	31
Totals: 2002	491	24,532	6,508				
JAN 2003	38	1,939	558	51027	93.62	1	31
FEB 2003	35	1,733	504	49515	93.51	1	28
MAR 2003	27	1,886	558	69852	95.38	1	31
APR 2003	53	1,768	540	33359	91.06	1	30
MAY 2003	37	1,902	558	51406	93.78	1	31
JUN 2003	38	1,672	540	44001	93.43	1	30
JUL 2003	36	1,884	558	52334	93.94	1	31
AUG 2003	42	1,855	558	44167	93.00	1	31
SEP 2003	37	1,779	540	48082	93.59	1	30
OCT 2003	43	1,788	558	41582	92.85	1	31
NOV 2003	43	1,740	540	40466	92.62	1	30
DEC 2003	36	1,683	379	46751	91.33	1	31
Totals: 2003	465	21,629	6,391				

JAN 2004	30	1,702	31	56734	50.82	1	31
FEB 2004	27	1,601	27	59297	50.00	1	29
Totals: 2004	57	3,303	58				

Oil Tests **Total count: 1**

API Number	Well Number	Test Date	Choke 64ths	WHFP	GOR CF/BBL	BS & W %	Water B/D	Oil B/D	Gas MCFD
30025339940001	26	19970912			2000		1	76	152

Lease Name: BRUNSON ARGO
County, State: LEA, NM
Operator: PURE RESOURCES LIMITED PARTNER
Field: WANTZ
Reservoir: ABO
Location: 10 22S 37E