1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

Sarriar Fe, NM 87305	1000 Rio Brazo	s Rd., A	ztec, NM	1 87410			il Conserva					Subi	iiit to Ap	propriate District Office 5 Copie	
Property Code Property Name Property Nam	District IV 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPO														
Pure Resources, L. P. 500 W. Hilloud, Texas 79701 Texas 79702 Texas			I. R	EQU	EST FO	OR ALL	•						ANSP		
Solo N. Illinobic Middland, Texas 79701 Property Name	Operator name and Address								² OGRID Num				ber		
APP Number 1919 1909 1	500 W. III		³ Reason for Filing Coo					ode/ Effec	tive Date						
Detail produced Water Popular															
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University Uni	26773			 Well Number 26 											
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III. Oil and Gas Transporters "Transporter OGRID Cherry Per and Address and Description and Description and Description and Description P. O. Box 24189 Houston, Texas 77242-1889 Dynegy Midstream Services, 6 Desta Dr., Suite 3300 Midland, Texas 79705 TV. Produced Water P. Do Dulstr Location and Description	Boπom Hole I					Lot Idn	Feet from th	ne North/South line		Feet from the E		East/	West line	County	
III. Oil and Gas Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location 22 And Address 23 POD ULSTR Location 24 POD ULSTR Location 25 POD 25 POD ULSTR Location 26 POD ULSTR Location 26 POD ULSTR Location 27 POD ULSTR Location 28 POD ULSTR Location 28 POD ULSTR Location 29	Lse Code	-		ethod	I .		15 C-129 Pe	Permit Number 16 C-129 Effe		Effective I	Date	¹⁷ C-	¹⁷ C-129 Expiration Date		
1 Transporter OGRID	P 05/21/2004														
Chevron Texaco Global Trading	18 Transporter			¹⁹ Transporter Name			2	²⁰ POD		O/G		POD ULSTR Location			
P. O. Box 421889	Che			hevron Texaco Global						O			and Desc	приоп	
Completion Data Populate Po		P. O. Hous	P. O. Box 421889 Houston, Texas 77242-1889												
IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 05/21/2004 05/21/2004 7,276 6,234-6,560 Plan to DHC w/Wantz; 31 Hole Size 27 Casing & Tubing Size 12-1/4" 9-5/8" 36# K-55 1,140' 500 sx (Circ. 115 sx.) 8-3/4" 7" 26# K-55/L-80 7,333' 860 sx 1st Stg. (Circ. 115 sx.) DV Tool @ 3,964' 1,170sx 2nd Stg. (Circ. 55 sx) VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 06/17/2004 06/17/2004 05/21/2004 05/21/2004 06/17/2004 24 Hrs N/A 70# 41 Choke Size 42 Oil 64 Water 55 5 6 6 9 Plan to DHC w/Wantz; 42 Hrs N/A 70# 70# 70# 70# 70# 70# 70# 70# 70# 70#	024650	L. P.					G		10.131/11		15 16 77 10				
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VI. Well Test Data 35 Date New Oil 05/21/2004 05/21/2004 06/17/2004 24 Hrs 39 Tbg. Pressure 70# 41 Choke Size 42 Oil 43 Water 5 6 75 Pumping 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Claub bolling Printed name: Alan W. Bohling Title: Regulatory Agent E-mail Address: abohling@pureresources.com Alan W. Bohling Approval Date: PETROLEUM JUL 1 3 2004	8-3/4"			7	'' 26# K-	55/L-80		7,333'			860 sx			1st Stg. (Circ. 115 sx)	
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