

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-025-33994</b>  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____  2. Name of Operator <b>Pure Resources, L. P.</b>  3. Address of Operator <b>500 W. Illinois, Midland, Texas 79701</b>  4. Well Location Unit Letter <b>D</b> <b>990</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>West</b> Line Section <b>10</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>Lea</b> County _____ 10. Date Spudded <b>08/19/1997</b> 11. Date T.D. Reached <b>07/14/1997</b> 12. Date Compl. (Ready to Prod.) <b>05/21/2004</b> 13. Elevations (DF& RKB, RT, GR, etc.) <b>3,409' GR</b> 14. Elev. Casinghead _____ 15. Total Depth <b>7,372'</b> 16. Plug Back T.D. <b>7,276'</b> 17. If Multiple Compl. How Many Zones? <b>2</b> 18. Intervals Drilled By <b>0'-7,372'</b> Rotary Tools _____ Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6,234' - 6,560', Drinkard</b> 20. Was Directional Survey Made <b>No</b> 21. Type Electric and Other Logs Run _____ 22. Was Well Cored <b>Yes</b>	7. Lease Name or Unit Agreement Name <b>Brunson Argo (26773)</b>  8. Well No. <b>26</b>  9. Pool name or Wildcat <b>Drinkard (19190)</b>

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 K-55	1,140'	12-1/4"	500sx	0' (Circ. 115sx)
7"	26 K-55/L-80	7,333'	8-3/4"	860sx "C" 1st Stg.	0' (Circ 115sx)
		DV Tool @ 3,964'		1,170 sx "C" 2nd Stg.	0' (Circ. 55sx)

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6,174'	

26. Perforation record (interval, size, and number) <b>Two .38" SPF @ 6234', 85', 96', 6306', 23', 98', 6403', 11', 28', 35', 45', 53', 61', 65', 70', 75', 86', 93', 6505', 11', 21', 28', 33', 49', 60' (Total 50 holes)</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6,234' - 6,560'</td> <td>Aczd w/2500g 15% HCL Frac w/ 40,000g 50Q CO2 &amp; 100k #20/40sd</td> </tr> <tr> <td></td> <td>Frac scrn'd out/114k # sd in form.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6,234' - 6,560'	Aczd w/2500g 15% HCL Frac w/ 40,000g 50Q CO2 & 100k #20/40sd		Frac scrn'd out/114k # sd in form.
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28. PRODUCTION							
Date First Production <b>05/21/2004</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping. 1-1/2" x 20' rod pump (SN @ 6,174')</b>			Well Status (Prod or Shut-in) <b>Producing</b>		
Date of Test <b>06/17/2004</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>5</b>	Gas - MCF <b>55</b>	Water - Bbl. <b>6</b>	Gas - Oil Ratio <b>11,000:1</b>
Flow Tubing Press. <b>N/A</b>	Casing Pressure <b>~70#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>5</b>	Gas - MCF <b>55</b>	Water - Bbl. <b>6</b>	Oil Gravity - API - (Corr.) <b>38.5</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						Test Witnessed By	
30. List Attachments <b>C-103 w/well history details on this completion into Drinkard (prior to DHC w/Wantz; Abo)</b>							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature <i>Alan W. Bohling</i>	Printed Name <b>Alan W. Bohling</b>	Title <b>Regulatory Agent</b>	Date <b>07/02/2004</b>
E-mail Address <b>abohling@pureresources.com</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2,595'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3,426'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3,768'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock 4,994'	T. Ellenburger	T. Dakota	T.
T. Blinebry 5,386'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6,036'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6,206'	T. Bone Springs	T. Entrada	T.
T. Abo 6,640'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

**THIN SECTION RECORD** (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology