

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34509
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brunson Argo (26773)
8. Well Number 27
9. OGRID Number 150628
10. Pool name or Wildcat Wantz; Abo (62700) & Drinkard (19190)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,423'; GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter B: 950 feet from the North line and 1650 feet from the East line
Section 9 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,423'; GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Proposed Allocation of DHC Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Pure Resources is now planning to enter back into this wellbore to remove a RBP set @ 6,650' separating the current production testing Drinkard Pool to DHC with the Wantz; Abo Pool. We now believe that we have tested the Drinkard zone and established a stabilized rate of 6 BOPD, 131 MCFPD and 13 BWPD. The Wantz; Abo zone previously averaged over the last year at a stable rate of 2 BOPD, 27 MCFPD and 13 BWPD. Once Downhole Commingled we anticipate this well to produce at a combined rate of 8 BOPD, 158 MCFPD and 26 BWPD. Therefore, we would like to propose using the following Allocation of Production Scenario for the commingled production:

DHC Order No.	Wantz; Abo	OIL	GAS	WATER
HOB-0091	Drinkard	25%	17%	50%
		75%	83%	50%

(PLEASE SEE ATTACHED PRODUCTION SUMMARIES/CHARTS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 05/28/04

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
(This space for State use)

APPROVED BY Paul Bohling TITLE PETROLEUM ENGINEER DATE JUL 13 2004
Conditions of approval, if any:

REC'D
HOB
OCD
6-27-04

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LEA NM
BRUNSON ARGO 27
PURE RESOURCES LIMITED PARTNER
ACTIVE

Production Report

Lease Name:	BRUNSON ARGO	Well Number:	27
Lease Number:	020000	Cum Oil:	4,419 since DEC 1998
Operator Name:	PURE RESOURCES LIMITED P	Cum Gas:	54,640
State:	NEW MEXICO	Cum Water:	28,131 since DEC 1998
County:	LEA	First Production Date:	NOV 1998
Field:	WANTZ	Last Production Date:	FEB 2004
Sec Twn Rng:	9B 22S 37E	Spot:	SE NW NE
Latitude/Longitude:	32.41086 -103.16438	Lat/Long Source:	TS
Regulatory #:		Completion Date:	NOV 28, 1998
API:	30025345090000	Total Depth:	7500
Production ID:	1300210253450962700	Upper Perforation:	6893
Reservoir Name:	ABO	Lower Perforation:	7246
Prod Zone:	ABO /SH/	Gas Gravity:	
Prod Zone Code:	452ABO	Oil Gravity:	40.1
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	4500
Status:	ACTIVE		
Well Type:	ACTIVE PRODUCING-GENERAL	CRUDE OIL	Water Depth:

Annual Production	(7 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning
Cum:

1998	465	2,461	1,670
1999	1,354	10,862	5,645
2000	461	8,789	8,178
2001	755	10,463	3,279
2002	686	10,731	4,700
2003	576	9,815	4,599
2004	122	1,519	60
Totals:	4,419	54,640	28,131

Monthly Production	(Most recent 48 of 64 months)						
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Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
FEB 2000	73	941	573	12891	88.70	1	29
MAR 2000	42	999	610	23786	93.56	1	31

APR 2000	67	995	552	14851	89.18	1	30
MAY 2000	44	1,013	586	23023	93.02	1	31
JUN 2000	42	1,007	543	23977	92.82	1	30
JUL 2000	0	0	0			0	0
AUG 2000	0	0	0			0	0
SEP 2000	0	0	0			0	0
OCT 2000	59	965	422	16356	87.73	1	31
NOV 2000	33	911	3,918	27607	99.16	1	30
DEC 2000	49	928	403	18939	89.16	1	31
Totals: 2000	461	8,789	8,178				
JAN 2001	50	915	416	18301	89.27	1	31
FEB 2001	52	808	275	15539	84.10	1	28
MAR 2001	51	864	227	16942	81.65	1	31
APR 2001	72	873	314	12126	81.35	1	30
MAY 2001	72	910	211	12639	74.56	1	31
JUN 2001	73	847	190	11603	72.24	1	30
JUL 2001	75	899	163	11987	68.49	1	31
AUG 2001	65	877	137	13493	67.82	1	31
SEP 2001	59	845	150	14323	71.77	1	30
OCT 2001	21	887	403	42239	95.05	1	31
NOV 2001	51	862	390	16902	88.44	1	30
DEC 2001	114	876	403	7685	77.95	1	31
Totals: 2001	755	10,463	3,279				
JAN 2002	36	872	403	24223	91.80	1	31
FEB 2002	61	805	364	13197	85.65	1	28
MAR 2002	68	931	403	13692	85.56	1	31
APR 2002	59	847	364	14356	86.05	1	28
MAY 2002	63	933	403	14810	86.48	1	31
JUN 2002	58	867	371	14949	86.48	1	30
JUL 2002	60	898	403	14967	87.04	1	31
AUG 2002	60	937	403	15617	87.04	1	31
SEP 2002	58	910	390	15690	87.05	1	30
OCT 2002	52	956	403	18385	88.57	1	31
NOV 2002	54	896	390	16593	87.84	1	30
DEC 2002	57	879	403	15422	87.61	1	31
Totals: 2002	686	10,731	4,700				
JAN 2003	54	873	403	16167	88.18	1	31
FEB 2003	42	774	364	18429	89.66	1	28
MAR 2003	29	852	403	29380	93.29	1	31
APR 2003	69	784	390	11363	84.97	1	30
MAY 2003	51	853	403	16726	88.77	1	31
JUN 2003	54	762	390	14112	87.84	1	30
JUL 2003	41	851	403	20757	90.77	1	31
AUG 2003	47	845	403	17979	89.56	1	31
SEP 2003	49	801	390	16347	88.84	1	30
OCT 2003	46	811	403	17631	89.76	1	31
NOV 2003	48	800	390	16667	89.04	1	30
DEC 2003	46	809	257	17587	84.82	1	31
Totals: 2003	576	9,815	4,599				

JAN	2004	65	753	31	11585	32.29	1	31
FEB	2004	57	766	29	13439	33.72	1	29
Totals:								
	2004	122	1,519	60				

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Lease Name: BRUNSON ARGO
County, State: LEA, NM
Operator: PURE RESOURCES LIMITED PARTNER
Field: WANTZ
Reservoir: ABO
Location: 9 22S 37E SE NW NE

BRUNSON ARGO - WANTZ

