

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-025-34509

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Brunson Argo (26773)

8. Well Number

27

9. OGRID Number

150628

10. Pool name or Wildcat

Drinkard (19190)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pure Resources, L. P.

3. Address of Operator

500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter B : 950 feet from the North line and 1650 feet from the East line  
Section 10 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,423'; GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE  
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND  
ABANDONMENT ☐

CASING TEST AND  
CEMENT JOB ☐

OTHER: Work Summary/Well History-Prep to DHC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

This C-103 is to provide a Work Summary and detailed Well History for this well's recent work activity to plug-back and test an upper zone (Ref: C-101 approved 3/2/04) in preparation to Downhole Commingle production.

Work began on 3/29/04. MIRU on tbg. & hot oiled tbg w/lse oil & paraffin solvent. POOH w/tbg testing on way out. RIH w/work string & pkr, set pkr @6774', loaded & tested csg to 1K psi-OK. On 3/31/04, tested tbg & lines & aczd current Wantz; Abo f/6893'-7246' w/5000g 15% acid. POH w/work string & pkr. RIH w/WL & set RBP @6880'. RIH w/4" guns & perf'd upper Abo f/6664'-6860'. On 4/01/04, aczd new Abo perfs w/10,000g 15% acid. On 4/08/04, RIH w/4" guns & perf'd Drinkard zone f/6182'-6594'. RIH w/RBP & set @ 6650' & tested to 3k psi-OK. Aczd Drinkard w/2500g 15% HCL dropping ball sealers. Then on 4/14/04, frac'd Drinkard f/6182'-6594' w/40,000g 50Q CO2 carrying 100,000# 20/40 Ottawa sand. From 4/16-17/04, cleaned out sand to RBP @ 6650'. On 4/21/04, RIH w/2-3/8" prod string, pump & rods to test produce Drinkard zone. Periodic troubles w/pump and rods sticking, some erratic prod testing initially.

(ALSO SEE ATTACHED WELL HISTORY REPORT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 05/28/04

Type or print name Alan W. Bohling E-mail address: Telephone No. (432) 498-8662  
(This space for State use)

APPROVED BY PAUL F. KAUTZ DATE JUL 13 2004  
Conditions of approval, if any: PETROLEUM ENGINEER

2A Wantz Abo

# Pure Resources, Inc.

## Well History

### BRUNSON ARGO #27 From 1/1/1920 through 6/24/2004

Activity Date 3/29/2004  
Description SDON.

Type of Report: SERV JOB

INITIAL REPORT

Times

Hours

Remarks

MIRU. POOH W/RODS & PUMP. HAD SEVERE PARAFFIN ON RODS. R&R PUMP. SDON. TOTAL MAN HRS 23.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$2,083

\$2,083

Activity Date 3/30/2004  
Description SDON

Type of Report: SERV JOB

INITIAL REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. HOT OILT TRUCK. MIRU ON TBG. HOT OILED TBG W/40 BBLS LEASE OIL & 10 GAL PARAFFIN SOLVENT. ND WELL HEAD, NU BOP. RELEASE TAC. RIH W/2 JTS 2 3/8" TBG AND 1-6' SUB TO 7388.3' BY TALLY. DID NOT TAG FILL. POOH LAYING DN 2 JTS & THE SUB. TUBOSCOPE MIRU. POOH SCANNING 225 JTS 2 3/8" J-55 TBG GRADED 223 - Y, 1-G, 1-R, RIH W/ 5 1/2" 10K HD PKR ON 209 JTS 2 7/8" L80 WORK STRING. SET PKR @ 6774'. KILL TRUCK MIRU ON CSG. LOAD CSG TO 1000 PSI W/90 BBLS FW. PRESSURE HELD. BLEED PRESSURE OFF CSG. SDON. TOTAL MAN HRS 74.6

Daily Cost

Cum Cost

AFE Amount

AFE #

\$6,183

\$8,266

Activity Date 3/31/2004  
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. PETROPLWEX MIRU ON CSG & LOAD TO 500 PSI. RU ON TBG. TEST LINES TO 8000 PSI. LOADED HOLE W/42 BBLS FW PUMPED 5000 GAL 15% ACID IN 8 STAGES. DROPPED 10 BALL SEALERS AFTER 5 BBLS ACID PUMPED THEN 10 BALLS EVERY 15 BBLS. MAX PSI 5380 PSI ( BALLED OUT WHEN LAST SET HIT) AVG PSI = 4980 PSI, AVG RATE = 5.5 BPM MAX RATE = 8 BPM. HAD GOOD BLOCKING BUT NO BIG BREAKS. ISDP = 3600 PSI, 5 MIN = 2415 PSI, 10 MIN = 1600 PSI, 15 MIN 1009 PSI. PETROPLEX RDMO. LET PRESSURE FALL TO ZERO. RELEASE PKR, POOH W/WORK STRING & PKR. COMPUTALOG MIRU. HELD SAFETY MEETING. RIH W/WL SET RBP CORRELLATING TO BAR=TLAS Z DENSIOLOG CNL. SET PLUG @ 6880'. POOH W/WIRELINE & SETTING TOOL LOBO MIRU ON CSG. SI BLIND RAMS, PRESSURE UP TO 3000 PS W/57 BBLS FW. PRESSURE HELD SOLID. LOBO RDMO COMPUTALOG RIH W/4" SELECT FIRE GUNS TO PERFORATE UPPER ABO @ (6664, 76, 91) (6703, 25, 34, 48, 66, 88) (6807, 16, 22, 28, 38, 51, 60) W/2 SPF. RIH W/5 1/2" 10K HD TREATING PKR ON 202 JTS 2 7/8" L80 WORKSTRING. LEFT PKR SWINGING @ 6549'. SDON

Daily Cost

Cum Cost

AFE Amount

AFE #

\$19,423

\$27,689

Activity Date 4/1/2004  
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. WELL WAS ON A VACUM. RIH W/8 JTS TBG TO 6860.48'. PETROPLEX MIRU ON TBG. PUMPED 51 BBLS FW COULD NOT CIRCULATE WELL. POOH W/9 JTS TO SET UP PKR @ 6566.5' LOAD BACK SIDE TO 1000 PSI. PIPE RAMS LEAKED. BLEED PRESSURE. TIGHTENED UP ON RAMS. PRESSURE UP TO 1000 PSI. PRESSURE HELD. RU ON TBG. STARTED PUMPING 5000 GAL 15% HCL. WHEN TBG PRESSURE HIT 4000 PSI THE PKR COMMUNICATED. WE HAD 31 BBLS ACID GONE. SD JOB. EASED IN W/7 BBLS FW TO CLEAR ACID. BLEED CSG & TBG PRESSURE TO SWAB TK. RELEASE PKR. CIRCULATE LIVE ACID TO SWAB TK W/150 BBLS FW. POOH W/WORK STRING & PKR. PKR RUBBER LOOKED GOOD. RIH W/ANOTHER PKR TO 6860'. BROKE CIRCULATION. SPOT 4.5 BBLS ACROSS PERFS. POOH W/10 JTS TBG. PU A 10"x2 7/8" L80 SUB TO SET PKR @ 6543.93'. LOAD BACK SIDE TO 1350 PSI. PUMPED 5000 GAL 15% HCL IN 12 STAGES DROPPING 48 BALL SEALERS. BALLED OUT ON LAST SET. MAX PRESS = 7000, AVG PRESSURE = 4587, MAX RATE = 8 BPM, AVG RATE = 6.5 BPM ISDP = 3500, AFTER 5 MIN = 3120, 10 MIN = 2996, 15 MIN = 2860. PETROPLEX RDMO. POURED NEW ROPE SOCKET ON SAND LINE. SDON. TOTAL MAN HRS 138.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$14,808

\$42,497

Activity Date 4/5/2004  
Description SDON.  
Type of Report: SERV JOB  
PROGRESS REPORT

Times	Hours	Remarks
		DROVE CREW TO LOCATION. HELD SAFETY MEETING. HAD 150 PSI ON TBG, BLEED PRESSURE. RESUME SWAB TEST. SFL @ 5500', MADE 14 RUNS RECOVERED 37 BBLS (200 TOTAL) FLUID. FFL @ 6000'. SDON. TOTAL MAN HRS 48.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$2,034	\$44,531		

Activity Date 4/8/2004  
Description SDOW.  
Type of Report: SERV JOB  
PROGRESS REPORT

Times	Hours	Remarks
		DROVE CREW TO LOCATION. HELD SAFETY MEETING. APOLLO PERFORATORS MIRU. RIH W/4" SELECT FIRE FUN AND CL CORRLEATE TO B ATLAS Z DENSILOG. PERFORATE DRINKARD 2 SPF @ 6182, 6226, 54, 6300, 16, 36, 50, 6410, 16, 22, 32, 39, 48, 56, 66, 74, 89, 96, 6504, 10, 17, 24, 32, 44, 50, 58, 94. (54 HOLES TOTAL). POOH W/GUN. APOLLO RDMO. RUH W/5 1/2" RBP & PKR ON 203 JTS 2 7/8" L80 WORK STRING TO SET RBP @ 6649.9'. RELEASE RETRIEVING TOOL PU 4' TO SET PKR @ 6645' MACLASKEY KILL TRUCK MIRU ON TBG. LOAD TBG TO 3000 PSI W/39 BBLS FW. PRESSURE HELD. BLEED PRESSURE OFF TBG. RELEASE PKR. POOH W/14 JTS WORK STRING. PACKER SWINGING @ 6176'. SDOW. TOTAL MAN HRS 48.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$8,619	\$53,150		

Activity Date 4/12/2004  
Description SD.  
Type of Report: SERV JOB  
PROGRESS REPORT

Times	Hours	Remarks
		DOWN WAITING ON ACID AND FRAC TRUCKS.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$2,216	\$55,366		

Activity Date 4/13/2004  
Description SDON.  
Type of Report: SERV JOB  
PROGRESS REPORT

Times	Hours	Remarks
		DROVE CREW TO LOCATION. HELD SAFETY MEETING. RIH W/13 JTS 2 7/8" WORK STRING TO 6599'. PETROPLEX MIRU ON TBG. HELD SAFETY MEETING. CIRCULATE HOLE TO SURFACE W/117 BBLS FW. SPOT ACID ACROSS DRINKARD PERFS (6182'-6594'). POOH W/16 JTS TO SET PKR @ 6078'. PETROPLEX RU & LOAD BACK SIDE TO 1000 PSI. PRESSURE HELD. RU ON TBG & ACIDIZE DRINKARD W/2500 GAL 15% HCL IM 8 STAGES DROPPING 10 BALLS PER STAGE. AVG RATE = 8.0 BPM, MAX RATE = 8.2 BPM. AVG PSI = 5400, MAX PSI = 7200. BALLED OUT ON 8TH SET OF BS. HAD GOOD BLOCKING & BREAKS THROUGHTOUT JOB. ISDP = 1500 PSI, 5 MIN - 250 PSI ON A VACUM IN 9 MIN. PETROPLEX RDMO. RU TO SWAB DRINKARD. MADE 13 RUNS, RECOVERED 61 BBLS W/A TRACE OF OIL & A LITTLE GAS BLOW. IFL WAS @ 1200' FROM SURFACE, FFL @ 3700' AND SCATTERED TO SEAT NIPPLE. RELEASE PKR, RIH TO 6599' TO CLEAR BALLS OFF PERFS. POOH W/WORK STRING & PKR. ND BOP, NU FRAC VALVE. SDON. TOTAL MAN HRS 115.5.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$14,751	\$70,117		

Activity Date 4/14/2004  
Description FRAC WELL.  
Type of Report: SERV JOB  
PROGRESS REPORT

Times	Hours	Remarks
		DROVE CREW TO LOCATION. HELD SAFETY MEETING. HAD 150 PSI ON WELL. BJ SERVICES MIRU TO FRAC DRINKARD DN 5 1/2" J55 CSG. MAX RATE WAS 47 BPM W/40 M GAL 50Q CO2 FOAM AND 20/40 OTTAWA SD. MAX PSI = 3497. START FLOWING WELL BACK TO SWAB TANK. TOTAL MAN HRS 197.5

Daily Cost	Cum Cost	AFE Amount	AFE #
\$48,080	\$118,197		

Activity Date 4/15/2004  
Description FRAC DRINKARD & FLOW BACK.  
Type of Report: SERV JOB  
PROGRESS REPORT

Times	Hours	Remarks
		DROVE CREW TO LOCATION. HELD SAFETY MEETING. OPEN CHOKE TO 30/64" PRESSURE HANGING @ 250 PSI. 12:00PM = 150 PSI, 3:00PM = 100 PSI. OPEN CHOKE ALL THE WAY. UNLOADED A LITTLE FLUID AND PRESSURE CAME UP TO 140 PSI. PRESSURE FELL TO 50 PSI BY 7:00PM. OPEN 2" VALVE. PRESSURE @ 0 PSI BY 12:00AM W/SLIGHT BLOW. RECOVERED 112 BBLS FLUID.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$1,937	\$120,134		

Activity Date 4/16/2004  
Description SDOW.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION, HELD SAFETY MEETING. HAD SLIGHT BLOW ON WELL. PRO RD MANIFOLD. CREW RD FRAC VALVE. RU BOP. RIH W/BULLDOG BAILER ON 196 JTS 2 7/8" WORK STRING TO TAG TOP OF SAND @ 6346'. CLEAN OUT TO 6474'. BAILER STARTED TRYING TO STICK. WORKED BAILER FREE AND POOH W/4 JTS TBG. SD 30 MIN. RIH W/ 1 JT TO TAG @ 6384'. 90' OF SAND HAD COME IN. CLEANED OUT 32' TO 6416'. BAILER TRIED TO STICK AGAIN. POOH W/1 JT. SD FOR 30 MIN. RIH TO TAG @ 6401'. HAD LOST 15'. CLEANED OUT TO 6477'. SAND STILL ENTERING WELL BORE QUICKLY. POOH W/WORK STRING & BAILER. GOT OUT W/325' TBG FULL OF SAND. SDOW. TOTAL MAN HRS 62.

Daily Cost

\$3,482

Cum Cost

\$123,616

AFE Amount

AFE #

Activity Date 4/17/2004  
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. SMITH SERVICES MIRU REVERSE UNIT. RIH W/4 3/4" BLADE BIT, BIT SUB & X-OVER ON 194 JTS TBG TO TAG TOP OF SAND @ 6460'. BROKE CIRCULATION W/300 BBLs FW PUMPING @ 3 BPM. CLEAN OUT SAND & BS TO RBP @ 6650'. CIRCULATE HOLE CLEAN. ND POWER SWIVEL. LAY DN POWER SWIVEL. SART OUT OF HOLE LAYING DOWN 2 7/8" WORK STRING. SDON. TOTAL MAN HRS 78.

Daily Cost

\$5,556

Cum Cost

\$129,172

AFE Amount

AFE #

Activity Date 4/20/2004  
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. FINISH LAYING DN WORK STRING. CHANGE RAMS IN BOP. SDON. TOTAL MAN HRS 40.

Daily Cost

\$1,625

Cum Cost

\$130,797

AFE Amount

AFE #

Activity Date 4/21/2004  
Description RD CLEAN LOC MO.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. RIH W/18 JTS 2 3/8" J55 PRODUCTION TBG. POOH LAYING DN SAME. RIH W/PROD. TBG. (WILL PRODUCE THE DRINKARD TO ESTABLISH PRODUCTION RATES FOR THE NMOC). ND BOP, NU WELLHEAD SET TAC W/37" TBG STRETCH. RIH W/PUMP & RODS ABOVE SEAT PUMP. HANG WELL ON SPACING PLUNGER 12" OFF BOTTOM. LOAD TBG 500 PSI W/13 BBLs FW. PRESSURE HELD. CHECK PUMP ACTION TO 500 PSI. HAD GOOD PUMP ACTION. RD CLEAN LOCATION

Daily Cost

\$7,130

Cum Cost

\$137,927

AFE Amount

AFE #

Activity Date 4/26/2004  
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

MIRU, LONG STROKE PUMP. NO PUMP ACTION, POH W/RODS & PUMP, R&R PUMP, FOUND A SMALL AMOUNT OF SCALE AND PIECES OF FORMATION ROCK IN PUMP. HAD OMEGA CHEMICAL CHECK SAMPLES. SDON. TOTAL MAN HRS 40.

Daily Cost

\$1,622

Cum Cost

\$1,622

AFE Amount

AFE #

Activity Date 4/27/2004  
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. BLEED DN WL. ND WELL HEAD. RELEASE TAC, NU BOP, PU & RIH W/32' JT OF TBG. TAG FILL @ 6636' PER OLD TALLY, SHOWED TO HAVE 11' OF FILL. POH W/TBG, FOUND JOHNSON SAND SCREEN PLUGGED W/SAND. WAIT ON CAVINS DE-SANDER FOR 4 HRS TO COME OUT OF ODESSA. RIH W/PURGE VALVE, DESANDER, TAC & TBG. ND BOP, SET TAC W/37" TBG STRETCH, NU WELL HEAD. SDON. TOTAL MAN HRS 86.

Daily Cost

\$6,834

Cum Cost

\$8,456

AFE Amount

AFE #

<b>Activity Date</b> 4/28/2004	<b>Type of Report:</b> SERV JOB		<b>PROGRESS REPORT</b>
<b>Description</b> RDMO.			
<b>Times</b>	<b>Hours</b>	<b>Remarks</b>	
		DROVE CREW TO LOCATION. RIH W/PUMP & RODS AS LISTED ABOVE, HANG WELL ON, LOAD TBG W/15 BBLs FW & PRESS TO 500 PSI W/DOWN HOLE PUMP, HELD GOOD. RDMO.	
		TOTAL MAN HRS 27.	
<b>Daily Cost</b>	<b>Cum Cost</b>	<b>AFE Amount</b>	<b>AFE #</b>
\$943	\$9,399		

<b>Activity Date</b> 6/18/2004	<b>Type of Report:</b> SERV JOB		<b>INITIAL REPORT</b>
<b>Description</b> SDON.			
<b>Times</b>	<b>Hours</b>	<b>Remarks</b>	
		MIRU, PU ON RDS, UNABLE TO UNSEAT PUMP, JARRED ON PUMP TO UNSEAT, NO SUCCESS. BACKED OFF RDS. POH W/104 7/8" RDS & 130 3/4" RDS. ND WELL HEAD, NU BOP & ENVIRO-VAT PAN. SDON.	
<b>Daily Cost</b>	<b>Cum Cost</b>	<b>AFE Amount</b>	<b>AFE #</b>
\$1,783	\$1,783		

<b>Activity Date</b> 6/19/2004	<b>Type of Report:</b> SERV JOB		<b>PROGRESS REPORT</b>
<b>Description</b> SDON.			
<b>Times</b>	<b>Hours</b>	<b>Remarks</b>	
		DROVE CREW TO LOCATION. RU ROTARY WIRELINE, PERFORATE SIX DRAIN HOLES IN TBG @ 5862', PU ONE JT TBG. FOUND FILL @ END IF TBG AT 6617', STRIP OUT RDS & TBG. LAY DN 19 RDS & 15 JTS TBG. RIH W/TBG. ND BOP & ENVIRO-VAT PAN, SET TAC W/37" TBG STRETCH, NU WELL HEAD, RIH W/PUMP & RDS. HANG WELL ON SPACINGOUT PUMP PLUNGER 6" OFF BTM. LOAD TBG W/18 BBLs FW, PRESSURE TO 500 PSI W/DN HOLE PUMP. SDON. (NOTE: WELL PUMPING ABOVE PERFS).	
		TOTAL MAN HRS 70.	
<b>Daily Cost</b>	<b>Cum Cost</b>	<b>AFE Amount</b>	<b>AFE #</b>
\$10,717	\$12,500		

**TUBING BREAKDOWN AS OF 11/26/1998**

# Joints	Running Ftg.	Footage	Size	Grade	End	Thread	Description
212	6843.22	6843.22	1	1	1	1	2 3/8" TBG
0	6846.12	2.9	1	1	1	1	5 1/2" TAC
13	7265.66	419.54	1	1	1	1	2 3/8" TBG
0	7266.76	1.1	1	1	1	1	2 3/8" SN
0	7270.76	4	1	1	1	1	PERF SUB
1	7303.02	32.26	1	1	1	1	2 3/8" BPMA

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7303.02 TUBING SUMMARY

**ROD BREAKDOWN AS OF 11/26/1998**

# Rods	Running Ftg.	Footage	Size	Grade	Description
1	22	22		1	1 1/4" X 22' POLISHED ROD
1	44	22		1	7/8" X 8' X 6' X 6' X 2' PONY ROD
105	2669	2625		1	7/8" X 25' SUCKER GR KD RODS
184	7269	4600		1	3/4" X 25' SUCKER GR KD RODS
1	7270	1		1	1' X 1" PONY ROD
	7288	18		1	2" X 1.25" X 18' RHBC PUMP
0	7288			1	1" X 20' GA

292

7288 Rod Summary

**FAILURES AS OF 11/26/1998****CASING HISTORY REPORT****SURFACE LEVEL**

Location 950' FNL &amp; 1650' FEL OF SEC. 9, T-22-S, R-37-E

TD Date 10/25/1998

TD Hole Time

Total Depth: 1222'

Hole Size: 12-1/4"

Joints Ran	Joint Description	Total Footage	Running Ftg.
	KB ELEVATION	13.60	13.60
28	8-5/8" 24# J-55 8RD BOURSON CSG	1182.12	1195.72
	8-5/8" NOTCHED GUIDE SHOE	0.84	1196.56
	8-5/8" 8RD FC	1.20	1197.76
1	8-5/8" 24# J-55 8RD ST&C BOURSON CSG	42.25	1240.01
	CUT-OFF CSG	-18.01	1222.00
29	Total Joints Ran	1222.00	

Cemented as

Top Cement: SURFACE

Stage 1 - 390 SX 35:65 CLASS "C" + 6% GEL, 2% CL, 1/4# CELLOFLAKE (YLD:1.94, WT:12.5)

Tail: 100 SX CLASS "C" + 2% CC (YLD:1.34, WT:14.3)

**Comment** CIRC 5 SX TO PIT. CENTRALIZERS & SCRATCHERS: 1 MIDDLE 1ST JT, 1 1ST COLLAR ABOVE FLOAT COLLAR, THEN 1 EVERY 4 JTS.

**PRODUCTION LEVEL**

**Location** 950' FNL & 1650' FEL OF SEC. 9, T-22-S, R-37-E

**TD Date** 11/9/1998

**TD Hole Time**

**Total Depth:** 7500'

**Hole Size:** 7-7/8"

<b>Joints Ran</b>	<b>Joint Description</b>	<b>Total Footage</b>	<b>Running Ftg.</b>
	5-1/2" FS	1.25	1.25
69	5-1/2" 17# J-55 8RD CSG	3135.54	3136.79
1	5-1/2" 17# J-55 8RD LONE STAR CSG	45.56	3182.35
	5-1/2" FC	1.10	3183.45
	KB ELEVATION	11.60	3195.05
	CUT OFF CSG	-30.30	3164.75
96	5-1/2" 17# LONE STAR CSG	4333.09	7497.84
1	5-1/2" DV TOOL	2.16	7500.00
<b>167</b>	<b>Total Joints Ran</b>	<b>7500.00</b>	

**Cemented as**

**Top Cement:** SURF

Stage 2 - 790 SX "C" 50/50 POZ + .005 GPS FP-6L + 10% GEL + 5# GILSONITE. (YLD:2.43, WT:11.6)

Tail: 210 SX "C" + 1% CC + .005 GPS FP-6L. (YLD:1.34, WT:14.8)

Stage 1 - 700 SX "C" + .5% CD-32, .15% FL-52 + .005 GPS FP-6L 1% SM. (YLD:1.33, WT:14.8)

**Comment** CENTRALIZERS & SCRATCHER: MIDDLE BTM JT, 2ND COLLAR, EVERY 4TH JT, TOP & BTM DV TOOL, THEN EVERY 4TH JT TO 3400'.