District I
1625 N. French Dr., Hobbs, NM 88240
District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

1301 W. Grand A	Avenue,	Artesia,	NM 882	10	Oi	l Conserva	tion Division	n		Submit	to Appi	ropriate District Offic	
1000 Rio Brazos Rd. Aztec NM 87410						. Francis Dr.					5 Copie		
District IV							NM 87505	•	☐ AMENDED REPOR				
	I.			EST FO	R ALL	OWABL	E AND AUT	ГНО					
Operator n	ame an	d Addr		Fom Bro	wn Inc				² OGRID Nur		22220		
Tom Brown, Inc. P O Box 2608							³ Reason fo			023230 - Filing Code/ Effective Date			
Midland, TX 79702 API Number Pool Name							NW, effec 4/22/04					2/04	
							nt; Tubb			/ " Pool	Code	47090	
⁷ Property Code 33820 8 Property Nam					me				⁹ Well Number				
II. 10 Surface Locat		Locati	Cooper 8 (For				lly Laughlin 8	3 #2)		02		02	
Ul or lot no.	Sectio		nship	Range	Lot.Idn	Feet from th	ne North/South	Line	Feet from the	East/We	est line	County	
H	8	1	0S	37E		1850	North	ı	630	Ea	st	Lea	
11 Bo	ttom I	Hole L								,	****		
UL or lot no.	Sectio	n Tow	nship	Range	Lot Idn	Feet from th	ne North/Soutl	h line	Feet from the	East/We	est line	County	
12 Lse Code	13 Pro	ducing M	ethod	¹⁴ Gas Co	nnection	15 C 120 Pa	ermit Number	16 6	C-129 Effective	D-4-	17.00.10	20.5 : (: 5 :	
P		Code P		Da		C-129 F6	riiit Number		-129 Effective	Date	C-1.	29 Expiration Date	
III. Oil a	and G		nsnor	ters		<u></u>							
18 Transpor				nsporter N	Name	20	POD	²¹ O /	'G	²² POD	ULSTI	R Location	
	OGRID and Address										d Descr		
35103		Sunoco	Partner	s Mktg &	Transport	LP		O					
		,		O Box 203	-								
			ı uısa, ı	OK 74102	-2039					705	0/05	7.70	
	,,,,,									[5"]	A		
										<i>,</i>	1.	12 63/	
					1							7	
									100	\ h	VIJUL Hobbs	ED ♂	
77											0CD		
										1500		637	
									e (Sales)	120	3837		
IV. Prod	luced				***					100	3827	53. S.	
IV. Prod	luced			ULSTR	Location	and Descript	ion				3535		
²³ POD			²⁴ POD	ULSTR	Location	and Descript	ion	Hard St.			3535		
²³ POD V. Well	Comp	letion	²⁴ POD Data		· · · · · ·	 		una de la companya de	29 Powfored		3820	30 PMG MG	
²³ POD	Comp	letion	²⁴ POD	Date		and Descript 27 TD 7500	ion 28 PBTI 6633		²⁹ Perforat 6518-65		(3827)	30 DHC, MC	
V. Well 25 Spud Da 2/4/04	Comp	letion 26	Data Ready	Date		²⁷ TD 7500	²⁸ PBTI 6633	o epth Se	6518-65				
V. Well 25 Spud Da 2/4/04 31 Ho	Comp	letion 26	Data Ready	Date 14 32 Casing		²⁷ TD 7500	²⁸ PBTI 6633 ³³ De		6518-65		³⁴ Sack	30 DHC, MC s Cement	
V. Well 25 Spud Da 2/4/04 31 Ho	Comp ite	letion 26	Data Ready	Date 14 32 Casing	& Tubin	²⁷ TD 7500	²⁸ PBTI 6633 ³³ De	epth Se	6518-65		³⁴ Sack	s Cement 20 sx	
V. Well 25 Spud Da 2/4/04 31 Ho	Comp te ple Size	letion 26	Data Ready	Date 14 32 Casing	8 5/8	²⁷ TD 7500	28 PBTI 6633 33 De 1	135 500	6518-65		³⁴ Sack	s Cement	
V. Well 25 Spud Da 2/4/04 31 Ho	Comp te ple Size	letion 26	Data Ready	Date 14 32 Casing	& Tubin 8 5/8	²⁷ TD 7500	28 PBTI 6633 33 De 1	epth Se	6518-65		³⁴ Sack	s Cement 20 sx	
V. Well 25 Spud Da 2/4/04 31 Ho	Comp te ple Size	letion 26	Data Ready	Date 14 32 Casing	8 5/8	²⁷ TD 7500	28 PBTI 6633 33 De 1	135 500	6518-65		³⁴ Sack	s Cement 20 sx	
V. Well 25 Spud Da 2/4/04 31 Ho 17	Comp ole Size 2 ½ 7/8	letion 26	Data Ready	Date 14 32 Casing	8 5/8	²⁷ TD 7500	28 PBTI 6633 33 De 1	135 500	6518-65		³⁴ Sack	s Cement 20 sx	
V. Well 25 Spud Da 2/4/04 31 Ho 1: 7	Comp tte Dle Size 2 ½ 7/8	Data 36 Gas	Data Ready 3/14/0	Date 14 32 Casing 2 ry Date	\$ Tubin 8 5/8 5 ½ 3/8 tbg	²⁷ TD 7500 ag Size	28 PBTI 6633 33 De 1 7 66	135 500 579	6518-65	g. Pressui	³⁴ Sack 52 20	s Cement 20 sx	
V. Well 25 Spud Da 2/4/04 31 Ho 1: 7 VI. Well 35 Date New 4/22/04	Comp te Dle Size 2 ½ 7/8 Test l	Data 36 Gas	Data Ready: 3/14/0 Delive aring:	Date 14 32 Casing 2 rry Date gas	\$ Tubin 8 5/8 5 ½ 3/8 tbg	²⁷ TD 7500 ng Size	28 PBTI 6633 33 De 1	135 500 579	6518-65	28	³⁴ Sack 52 20	s Cement 20 sx 80 sx	
V. Well 25 Spud Da 2/4/04 31 Ho 1: 7	Comp te Dle Size 2 ½ 7/8 Test l	Data 36 Gas	Data Ready 3/14/0	Date 14 32 Casing 2 rry Date gas	3.8 tbg	²⁷ TD 7500 ag Size	28 PBTI 6633 33 De 1 7 66	135 500 579 Lengti	h 39 Th	g. Pressui	³⁴ Sack 52 20	s Cement 20 sx 80 sx	
V. Well 25 Spud Da 2/4/04 31 Hc 1: 7 VI. Well 35 Date New 4/22/04 41 Choke Si	Comp te Dle Size 2 ½ 7/8 Test I Oil ize	Data 36 Gas fl:	Data Ready 3/14/0 Delive aring 1 42 Oil 10	Date 14 32 Casing 2 ry Date gas	3/8 tbg	Test Date 5/8/04 Water 125	28 PBTI 6633 33 De 1 7 66 38 Test 2	135 500 579 Lengti	6518-65	g. Pressui NA	³⁴ Sack 52 20	40 Csg. Pressure 46 Test Method Pumping	
V. Well 25 Spud Da 2/4/04 31 Ho 1: 7 VI. Well 35 Date New 4/22/04 41 Choke Si 47 I hereby cert been complied	Comp te Dle Size 2 ½ 7/8 Test I Oil ize ify that with an	Data 36 Gas fl:	Data Ready 3/14/0 Delive aring 1 42 Oil 10	Date 4 32 Casing 2 cry Date gas	3/8 tbg 37 T 43 ervation L ven above	Test Date 5/8/04 Water 125	28 PBTI 6633 33 De 1 7 66 38 Test 2	135 500 579 Lengti	h 39 Th	g. Pressui NA	³⁴ Sack 52 20	40 Csg. Pressure 46 Test Method Pumping	
V. Well 25 Spud Da 2/4/04 31 Hc 1: 7 VI. Well 35 Date New 4/22/04 41 Choke Si	Comp te Dle Size 2 ½ 7/8 Test I Oil ize ify that with an	Data 36 Gas fl:	Data Ready 3/14/0 Delive aring 1 42 Oil 10	Date 4 32 Casing 2 cry Date gas	3/8 tbg 37 T 43 ervation L ven above	Test Date 5/8/04 Water 125	28 PBTI 6633 33 De 1 7 66 38 Test 2	135 500 579 Lengti	6518-65	g. Pressui NA	³⁴ Sack 52 20	40 Csg. Pressure 46 Test Method Pumping	
V. Well 25 Spud Da 2/4/04 31 Ho 11 7 VI. Well 35 Date New 4/22/04 41 Choke Si 47 I hereby cert been complied complete to the Signature:	Comp te Dle Size 2 ½ 7/8 Test I Oil ize ify that with an	Data 36 Gas fl:	Data Ready 3/14/0 Delive aring 1 42 Oil 10	Date 4 32 Casing 2 cry Date gas	3/8 tbg 37 T 43 ervation L ven above	Test Date 5/8/04 Water 125	28 PBTI 6633 33 De 1 7. 66 38 Test 2 44 (2. Approved by:	135 500 579 Lengti	oil conserv	g. Pressui NA SAOF	34 Sack 52 20	40 Csg. Pressure 46 Test Method Pumping	
V. Well 25 Spud Da 2/4/04 31 Ho 1: 7 VI. Well 35 Date New 4/22/04 41 Choke Si 47 I hereby cert been complied complete to the	Comp te le Size 2 1/4 7/8 Test I Oil ize ify that with an e best of	Data 36 Gas fl:	Data Ready 3/14/0 Delive aring 1 42 Oil 10	Date 4 32 Casing 2 cry Date gas	3/8 tbg 37 T 43 ervation L ven above	Test Date 5/8/04 Water 125	28 PBTI 6633 33 De 1 7 66 38 Test 2 44 C 2.5	135 500 579 Lengti	oil conserv	g. Pressui NA SAOF	34 Sack 52 20	40 Csg. Pressure 46 Test Method Pumping	
V. Well 25 Spud Da 2/4/04 31 Ho 1: 7 VI. Well 35 Date New 4/22/04 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name: Diane Kuy Title:	Comp te Dile Size 2 ½ 7/8 Test Oil it is in the content of the	Data 36 Gas flatthe rule and that the free my known in the rule and that the free my known in the rule and that the free my known in the rule and that the free my known in the rule and that the free my known in the rule and that the free my known in the rule and t	Data Ready 3/14/0 Delive aring 1 42 Oil 10	Date 4 32 Casing 2 cry Date gas	3/8 tbg 37 T 43 ervation L ven above	Test Date 5/8/04 Water 125	28 PBTI 6633 33 De 1 7. 66 38 Test 2 44 (2. Approved by:	septh Se 135 500 579 Length 4 Gas 8	oil conserv	g. Pressui NA	34 Sack 52 20	40 Csg. Pressure 46 Test Method Pumping	
V. Well 25 Spud Da 2/4/04 31 Ho 1: 7 VI. Well 35 Date New 4/22/04 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name: Diane Kuy	Comp te Die Size 2 ½ 7/8 Test I Oil ize ify that with an e best of the comp kendall Asst / T	Data 36 Gas flatthe rule and that the free my known in the rule and that the free my known in the rule and that the free my known in the rule and that the free my known in the rule and that the free my known in the rule and that the free my known in the rule and t	Data Ready 3/14/0 Delive aring 1 42 Oil 10	Date 4 32 Casing 2 cry Date gas	3/8 tbg 37 T 43 ervation L ven above	Test Date 5/8/04 Water 125	28 PBTI 6633 33 De 1 7. 66 38 Test 2 44 (2. Approved by:	septh Se 135 500 579 Length 4 Gas 8	OIL CONSERV	g. Pressur NA S AOF	34 Sack 52 20	40 Csg. Pressure 46 Test Method Pumping	
V. Well 25 Spud Da 2/4/04 31 Ho 1: 7 VI. Well 35 Date New 4/22/04 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name: Diane Kuy Title: Operations	Comp te 2 ½ 7/8 Test I Oil ize ify that with an e best of the b	Data Data Gas fl:	Delive aring 1 42 Oil 10 s of the ne inforowledge	Date 14 32 Casing 2 ry Date gas 4 Oil Consomation give and belie	3/8 tbg 37 T 43 ervation L ven above	Test Date 5/8/04 Water 125	28 PBTI 6633 33 De 1 7. 66 38 Test 2 44 (2. Approved by:	septh Se 135 500 579 Length 4 Gas 8	oil conserv	g. Pressur NA S AOF	34 Sack 52 20	40 Csg. Pressure 46 Test Method Pumping	