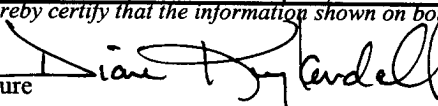


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36529 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Cooper 8
2. Name of Operator Tom Brown, Inc.		8. Well No. 002
3. Address of Operator P O Box 2608 Midland, TX 79702		9. Pool name or Wildcat Monument; Tubb
4. Well Location Unit Letter <u>H</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>630</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 2/4/04	11. Date T.D. Reached 2/26/04	12. Date Compl. (Ready to Prod.) 3/14/04
13. Elevations (DF& RKB, RT, GR, etc.) 3550 GR		14. Elev. Casinghead
15. Total Depth 7500	16. Plug Back T.D. 6633	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 6518 - 6528 Monument; Tubb		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, Density/Neutron		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8	24	1135
5 1/2	17	7500
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8	6579	none
26. Perforation record (interval, size, and number) 6518-6528, 6 SPF, RBP @ 6633 6694-6714, 2 SPF (plugged off), CIBP @ 6952 w/ 30' cmt on top 6992-7002, 7088-7092 3 SPF (plugged off)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
6518-6528	3500 gals 15% HCL NEFE w/ 195,200 # 20/40	
6694-6714	3000 gals 15% HCL NEFE	
6992-7092	2500 gals 15% HCL NEFE	
28. PRODUCTION		
Date First Production 4/22/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 16' RHBC	
Well Status (Prod. or Shut-in) Producing		
Date of Test 5/08/04	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 28
Water - Bbl. 125	Gas - Oil Ratio 2800	
Flow Tubing Press. NA	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 37.5		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring		
Test Witnessed By Hugo Naegele, Jr.		
30. List Attachments Logs, C103, C102, Deviation Report, C104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Diane Kuykendall Title Operations Asst/Tech	Date 6/01/04
E-mail Address dkuykendall@tombrown.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt	1095	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2516	T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen	3193	T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	3761	T. Gallup	T. Ignacio Otzte
T. Glorieta	5129	Base Greenhorn	T. Granite
T. Paddock	5221	T. Dakota	T.
T. Blinebry	5625	T. Morrison	T.
T. Tubb	6404	T. Todilto	T.
T. Drinkard	6558	T. Entrada	T.
T. Abo	6982	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....6404.....to.....6558.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1095	1095	Red Beds				
1095	2384	1290	Salt				
2384	2516	131	Anhy/Dolo				
2516	3193	678	Dolo/Anhy				
3193	3761	567	Dolo/Anhy				
3761	5129	1368	Dolo/Anhy				
5129	5221	92	Dolo/SS/SH				
5221	5625	404	Dolo				
5625	6404	779	Dolo/Lm				
6404	6558	153	Dolo/SS				
6558	6982	425	Dolo/Lm				