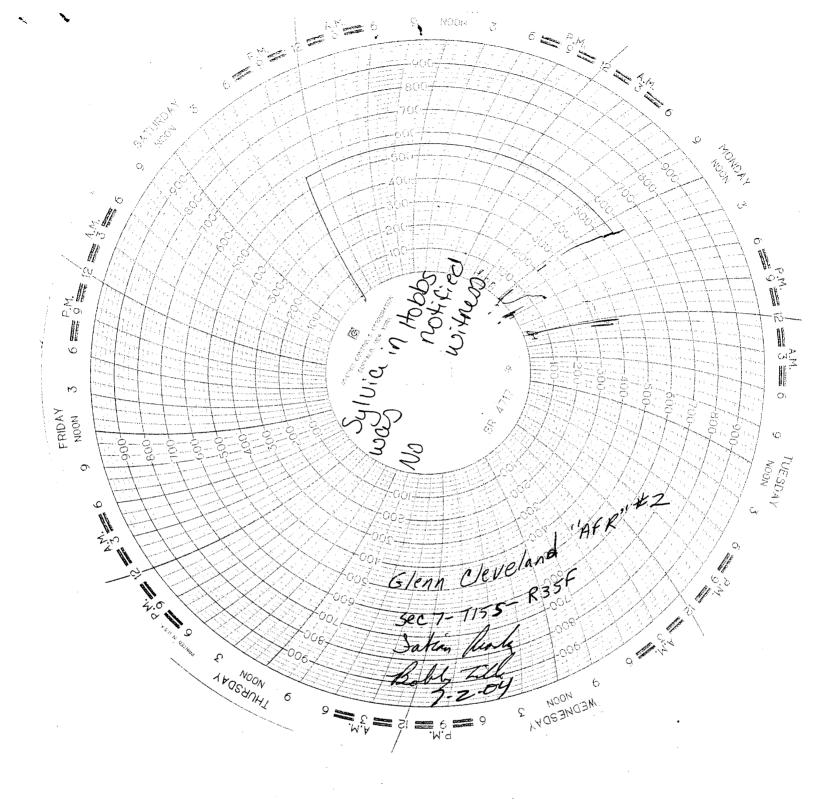
Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	<del></del>		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-28769 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name GLENN CLEVELAND AFR  8. Well Number
1. Type of Well: Oil Well X Gas Well  Other			8. Wen Number #2
Name of Operator     Yates Petroleum Corporation			9. OGRID Number 025575
3. Address of Operator			10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210			MORTON WOLFCAMP
4. Well Location Unit Letter J: 2,080 feet from the South line and 2,080 feet from the East line			
Section 7	Township 15S R	<del></del>	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A			
Pit Liner Thickness: m			onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A			
TEMPORARILY ABANDON PULL OR ALTER CASING		CASING/CEMEN	
		OAGING/CEWEN	11 30B
OTHER:	mleted energtions (Clearly state al		SHUT-IN TEST X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation is performing this Mechanical Integrity Test pursuant to rule 203 and in full compliance with the testing and reporting provisions of Supplemental Stipulation and agreement effective October 24, 2002 as to Shut-In wells.			
24, 2002 as to Shut-In wells.  6/28/04 – RU pulling unit. SD.  6/29/04 - Loaded tubing & NU BOP. TOH w/ tubing. Try to TIH w/ pkr. Pkr wouldn't go into casing. SD.			
6/29/04 - Loaded tubing & NU BOP. TOH w/ tubing. Try to TIH w/ pkr. Pkr wouldn't dig into casing. SD.			
6/30/04 – TIH w/ RBP. Set RBP at 9,500'. Get off RBP. Circulated hole w/ 7% KCL water. Tested RBP & casing to 500 psi for 30 minutes, tested good. SD.			
The state of the s			
Notified Sylvia with the Hobbs OCD on 7/1/4. Mechanical Integrity test was conducted on 7/2/04. No witness. Chart attached.			
This Approval of Temporary $7/2/09$ Abandonment Expires			
Т	This Approval of Temporal	7/2/09	
Abandonnieric Exp., e			
I heraby cartify that the information above is two and associated the first transfer of			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE SU HYN MOOR TITLE Regulatory Compliance Technician DATE 7-8-04			
Type or print name Su'Ann Rogers E-mail address: Telephone No. 505-748-1471			
For State Use Only			
APPROVED BY: JOHN THE BELD REPRESENTATIVE II/STAFF MANA DATE  Conditions of Approval (if any):			
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