Submit 3 Copies To Appropriate District Office				Form C-103 March 4, 2004		
District I 625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources				WELL API NO.		
istrict II 101 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-36746 5. Indicate Type	oflooso		
District III 1220 South St. Francis Dr.			S. marcale Type			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Ga			
1220 S. St. Francis Dr., Santa Fe, NM 87505				34080		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name of Tomahawk State	r Unit Agreement Name	
PROPOSALS.)				8. Well Number	· · · · · · · · · · · · · · · · · · ·	
1. Type of Well: Oil Well 🔲 Gas Well 🖾 Other				1		
2. Name of Operator				9. OGRID Numb	yer 🛛	
Nadel & Gussman Permian, LLC				155615 10. Pool name or	Wildcat	
3. Address of Operator 601 N. Marienfeld, Suite 508, Midland, Texas 79701				Wildcat Morrow (Gas)		
4. Well Location					()	
Unit Letter P:660'feet from theSouth line and660'feet from theEastline Section 19 Township 13-S Range 32-E NMPM County LEA II. Elevation (Show whether DR, RKB, RT, GR, etc.) 4371' 4371'						
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)						
Pit Location: UL_P_Sect_19_Twp_13-S_Rng_32-E_Pit type_Reserve_Depth to Groundwater_100'+_Distance from nearest fresh water well_1000'+_						
Distance from nearest surface water_1000' + Below-grade Tank Location ULSectTwpRng;						
feet from theline and	feet from the	line				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE D			SUB REMEDIAL WOR COMMENCE DR CASING TEST A			
OTHER:			OTHER:	6		
		—			رياني محمد محتوية محتوية المحمد ا	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
7/10/04 R/U casing crew and run 10 jt 13 3/8" 48# H-40 -200 sx C+2% S-1 + .25 PPS D29. WOC for 1		R/U Schlum	berger and circ. Cemer	nt w/ 210 sx 35/65 POZ /	' C 6% D20 3% S-1 +.25PPA D29	
7/11/04 Cut off 13 3/8" casing, weld head and test @ 500psi-ok. N/U BOP's test blinds, valves @ 1000psi & 250psi-ok. Test pipe rams 1000psi-250psi ok.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines 🛛, a general permit 🗋 or an (attached) alternative OCD-approved plan 🗌.						
SIGNATURE M 7 TITLE _ Staff Engineer DATE_07/12/04						
Type or print name Josh Fernau E-mail address: joshf@nagus.com Telephone No. (432) 682-4429						
(This space for State use)				······································	JUL 1 4 2004	
APPPROVED BY Hauge	N. Winko	TEELD	REPRESENTATIV	E II/STATE MATOR	DATE	
Conditions of annroval if any	- • ***					