

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06658

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

471890

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

7. Lease Name or Unit Agreement Name

H. T. MATTERN NCT-C

8. Well No.

2

9. Pool Name or Wildcat

PENROSE SKELLY GRAYBURG

4. Well Location

Unit Letter K : 1980' Feet From The SOUTH Line and 1980' Feet From The WEST Line

Section 18 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

6/7/2004

11. Date T.D. Reached

6/10/2004

12. Date Compl. (Ready to Prod.)

6/14/2004

13. Elevations (DF & RKB, RT, GR, etc.)

3519' DF

14. Elev. Csghead

15. Total Depth

3913'

16. Plug Back T.D.

3913'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3674-3913' O.H. GRAYBURG

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3667'	

26. Perforation record (interval, size, and number)

3674-3913' O.H.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2674-3913'

ACIDIZE W/4500 GALS 15% HCL

FRAC W/66,000 GALS YF130 & SAND

28. PRODUCTION

Date First Production 7/3/2004	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP					Well Status (Prod or Shut-in) PROD	
Date of Test 7-03-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 47	Gas - MCF 448	Water - Bbl. 818	Gas - Oil Ratio 9533
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 7/6/2004

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

KZ