

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO. | 30-025-06685 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | C. L. HARDY |
| 8. Well No. | 2 |
| 9. Pool Name or Wildcat | PENROSE SKELLY GRAYBURG |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3495' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter N : 554' Feet From The SOUTH Line and 2086' Feet From The WEST Line
Section 20 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3495' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

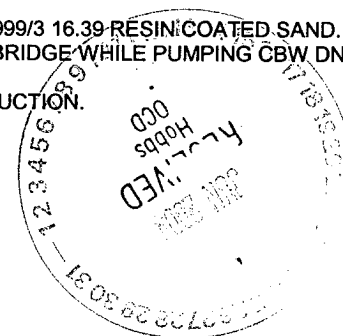
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-04: MIRU KEY #176. REL TAC & LD TBG.
5-24-04: PU CSG SCRAPER TO 5100. PU RBP & TIH TO 5000'. SET RBP. DUMP 5 SX SAND DN TBG.
5-25-04: RUN CBL FR 4976-3350. PERF 3905-10,3890-92,3876-80,3850-55,3838-42,3812-15,3800-03,3791-93,3779-83,
3766-68,3748-52,3742-44,3732-34,3722-25,3713-16,3698-3702,3690-93,3681-83,3674-76.
5-26-04: TIH W/PKR. ACIDIZE GRAYBURG PERFS 3674-3910 W/3800 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3643. RU SWAB. 2 HR TEST.
5-27-04: 11 HR FLOW TEST.
5-28-04: FLOWING.
6-01-04: REL PKR @ 3643. CHANGE OVER TO 3 1/2". SET PKR @ 3539.
6-02-04: FRAC GRAYBURG PERFS 3674-3910 W/66,000 GALS YF130 & 138,000# 16/30 JORDAN SAND & 30,999/3 16.39 RESIN COATED SAND.
6-03-04: REL FRAC PKR @ 3539. CHANGE OVER TO 2 7/8". TAG SAND FILL @ 3850. ROTATE THRU SAND BRIDGE WHILE PUMPING CBW DN
TBG TO 3900. FELL THRU BRIDGE. TIH TO 4200.
6-04-04: TIH W/BPMAJ, PERF SUB, SN, TBG, & TAC. EOT @ 3678'. RIG DOWN. TURN WELL OVER TO PRODUCTION.

FINAL REPORT WAIT ON COMPLETION TEST

6-17-04: ON 24 HR OPT. ROD PUMPING 40 OIL, 769 GAS, & 483 WATER. GOR-19215



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 6/22/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Paul S. Nichols TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE JUL 14 2004
DeSoto/Nichols 12-93 ver 1.0

2A Drinkard